JSC "National Company "KazMunayGas"

Interim condensed consolidated financial statements (unaudited)

For the three and six months ended June 30, 2016

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Report on review of interim condensed consolidated financial statements

To the Shareholders and Management of JSC "National Company "KazMunayGas":

Introduction

We have reviewed the accompanying interim condensed consolidated financial statements of JSC "National Company "KazMunayGas" and its subsidiaries, comprising the interim consolidated statement of financial position as at 30 June 2016, and the related interim consolidated statements of comprehensive income for the three and six months then ended, statements of changes in equity and cash flows for the six months then ended and explanatory notes. Management is responsible for the preparation and presentation of these interim condensed consolidated financial statements in accordance with International Financial Reporting Standard IAS 34, Interim Financial Reporting ("IAS 34"). Our responsibility is to express a conclusion on these interim condensed consolidated financial statements based on our review.

Scope of review

We conducted our review in accordance with the International Standard on Review Engagements 2410, Review of Interim Financial Information Performed by the Independent Auditor of the Entity. A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with International Standards on Auditing and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.



Conclusion

Based on our review, nothing has come to our attention that causes us to believe that the accompanying interim condensed consolidated financial statements of JSC "National Company "KazMunayGas" are not prepared, in all material respects, in accordance with IAS 34.

Ernst & Young LLP

Gulmira Turmagambetova Auditor 03

Auditor qualification certificate No. 0000374 dated 21 February 1998

0374

15 August 2016

Evgeny Zhemaletdinov General Director Ernst and Young LLP

State Audit License for audit activities on the territory of the Republic of Kazakhstan: series MΦЮ-2 No. 0000003 issued by the Ministry of Finance of the Republic of Kazakhstan on 15 July 2005

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION

	N. 1	June 30, 2016	December 31, 2015
In thousands of tenge	Note	(unaudited)	(audited)
Assets			
Non-current assets			
Property, plant and equipment	5	2,815,871,798	2,651,338,456
Exploration and evaluation assets		212,180,305	208,526,063
Investment property		29,597,585	29,260,917
Intangible assets		114,720,269	116,514,982
Long-term bank deposits	6	51,039,411	48,808,421
Investments in joint ventures and associates	7	3,577,450,405	3,422,939,745
Deferred income tax assets		97,230,282	107,481,291
VAT receivable		59,487,332	42,455,417
Advances for non-current assets		110,967,870	133,734,033
Bonds receivable from the Samruk-Kazyna		37,537,576	37,400,972
Note receivable from a shareholder of a joint venture		23,728,148	21,602,249
Note receivable from associate		39,333,666	42,319,688
Loans and receivable due from related parties	9	458,585,647	433,410,880
Other non-current assets		25,719,248	26,256,696
		7,653,449,542	7,322,049,810
Current assets			105 500 0 10
Inventories		120,880,686	125,506,949
VAT receivable		81,435,863	88,709,365
Income tax prepaid		74,186,831	60,482,541
Trade accounts receivable	8	158,999,390	95,261,169
Short-term bank deposits	6	803,213,611	947,909,540
Bonds receivable from Samruk-Kazyna	22	2,220,000	4,440,000
Loans and receivable due from related parties	9	132,912,982	113,045,841
Note receivable from a shareholder of a joint venture	_	8,800,648	8,821,698
Other current assets	8	101,000,417	92,945,564
Cash and cash equivalents	10	1,499,562,749	768,576,619
		2,983,213,177	2,305,699,286
Assets classified as held for sale	4	1,105,663,549	1,081,908,562
1 today discount up (1014 101 date	· · · · · · · · · · · · · · · · · · ·	4,088,876,726	3,387,607,848
Total assets		11,742,326,268	10,709,657,658

INTERIM CONDENSED CONSOLIDATED STATEMENT OF FINANCIAL POSITION (continued)

In thousands of tenge	Note	June 30, 2016 (unaudited)	December 31, 2015 (audited)
in thousands of tenge	NOLE	(unaddited)	(addited)
Equity and liabilities			
Equity			
Share capital		696,376,625	696,363,445
Additional paid-in capital		243,655,405	243,655,405
Other components of equity		1,437,194	3,110,573
Currency translation reserve		1,404,771,135	1,405,325,707
Retained earnings	11	3,042,143,698	2,988,542,754
Attributable to equity holder of the Parent Company		5,388,384,057	5,336,997,884
Non-controlling interest	11	773,886,086	753,179,913
Total equity		6,162,270,143	6,090,177,797
Non-company (India)			
Non-current liabilities	12	2 046 242 044	0.000.000.007
Borrowings Provisions	12	2,846,213,014	2,932,323,037 150,427,821
Deferred income tax liabilities		152,702,474 231,759,095	218,369,213
Financial guarantees		12,865,720	8,038,985
Prepayment on oil supply agreements	13	1,005,079,889	0,030,903
Other non-current liabilities	15	27,961,668	21,186,312
Other Horr outrent hashinger		4,276,581,860	3,330,345,368
0			
Current liabilities	12	007.044.000	200 545 052
Borrowings Provisions	12	297,644,860 119,207,308	296,545,652
Income taxes payable		2,716,297	116,508,954 4,114,767
Trade accounts payable	14	176,007,888	174,016,256
Other taxes payable	14	42,368,900	40,015,053
Financial guarantees		1,211,481	1,121,173
Derivatives		14,141	174,880
Other current liabilities	14	109,551,714	144,413,935
Other current habilities		748,722,589	776,910,670
		, ,	,,
Liabilities directly associated with assets classified as held for sale	4	554,751,676	512,223,823
Total liabilities		5,580,056,125	4,619,479,861
Total equity and liabilities		11,742,326,268	10,709,657,658

Senior vice-president – financial director

Chief accountant

Kassymbek A.M.

Orynbayev Y.Y.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

		For the three I		For the six m	
		2016	2015	2016	2015
In thousands of tenge	Note	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Revenue	15	430,464,744	288,088,605	695,110,786	515,905,884
Cost of sales	16	(331,049,243)	(256,455,532)	(632,039,367)	(513,780,787)
Gross profit		99,415,501	31,633,073	63,071,419	2,125,097
General and administrative expenses	17	(37,800,479)	(30,859,848)	(65,271,876)	(64,909,639)
Transportation and selling expenses Impairment of property, plant and equipment, exploration and evaluation assets and intangible assets, other	18	(47,624,321)	(37,952,373)	(94,844,152)	(93,204,225)
than goodwill Loss on disposal of property, plant and equipment, intangible assets and		(540,488)	(128,048)	(1,912,153)	(365,730)
investment property, net		(4,966,686)	(2,411,376)	(5,366,273)	(2,720,058)
Other operating income		6,394,933	1,006,184	9,238,768	5,103,414
Other operating expenses		(5,691,080)	(3,962,767)	(8,205,760)	(6,013,141)
Operating profit/(loss)		9,187,380	(42,675,155)	(103,290,027)	(159,984,282)
Net foreign exchange gain/(loss)		(5,936,946)	7,525,001	(2,916,972)	23,495,795
Finance income	19	26,741,797	14,531,100	50,733,589	35,082,779
Finance costs	19	(55,535,493)	(37,460,460)	(111,452,613)	(81,416,256)
Loss from disposal of subsidiary Share in profit of joint ventures and		-	(400,819)	-	(400,819)
associates, net	20	51,915,602	58,984,065	101,959,817	106,867,231
Profit/(loss) before income tax		26,372,340	503,732	(64,966,206)	(76,355,552)
Income tax expense	21	(31,316,467)	(27,037,206)	(67,222,799)	(56,932,814)
Loss for the period from continuing operations		(4,944,127)	(26,533,474)	(132,189,005)	(133,288,366)
Discontinued operations Profit after income tax for the period					
from discontinued operations	4	78,062,888	95,210,752	236,668,466	209,046,048
Net profit for the period		73,118,761	68,677,278	104,479,461	75,757,682
Net profit for the period attributable to:					
Equity holders of the Parent Company		57,475,522	64,074,387	81,707,296	70,520,942
Non-controlling interests		15,643,239	4,602,891	22,772,165	5,236,740
		73,118,761	68,677,278	104,479,461	75,757,682

INTERIM CONDENSED CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME (continued)

		For the three m	onths ended	For the six mo	onths ended
		June	30,	June	30,
		2016	2015	2016	2015
In thousands of tenge	Note	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Other comprehensive income					
Other comprehensive (loss)/income to					
be reclassified to profit or loss in					
subsequent periods					
Exchange differences on translation of		(40 =00 040)	(0.444.470)	(474.000)	40 705 070
foreign operations		(43,706,316)	(2,441,473)	(474,099)	12,705,872
Other comprehensive (loss)/income					
to be reclassified to profit or loss		(42 700 240)	(0.444.472)	(474.000)	10 705 070
in subsequent periods		(43,706,316)	(2,441,473)	(474,099)	12,705,872
Other comprehensive income/(loss)					
not to be reclassified to profit or loss					
in subsequent periods					
Actuarial gain on defined benefit plans					
of the Group		147,046	575,199	161,359	575,199
Actuarial loss on defined benefit plans		,	010,100	101,000	010,100
of joint ventures		(912,757)	_	(912,757)	-
Other comprehensive (loss)/income					
not to be reclassified to profit or					
loss in subsequent periods		(765,711)	575,199	(751,398)	575,199
Other comprehensive (loss)/income					
for the period		(44,472,027)	(1,866,274)	(1,225,497)	13,281,071
Total comprehensive income for the					
period, net of tax		28,646,734	66,811,004	103,253,964	89,038,753
Total comprehensive income for the					
period attributable to:					
Equity holders of the Parent Company		17,115,464	61,759,697	80,400,549	82,832,018
Non-controlling interests		11,531,270	5,051,307	22,853,415	6,206,735
		28,646,734	66,811,004	103,253,964	89,038,753

Senior vice-president - financial director

Chief accountant

Kassymbek A.M.

as Myrandifas

Ørynbayev Y.Y.

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS

		For the six months	ended June 30,
	****	2016	2015
In thousands of tenge	Note	(unaudited)	(unaudited)
Cash flows from operating activities		(CA DCC DDC)	(70.055.550)
Loss before income tax from continued operations Profit before income tax from discontinued operations		(64,966,206) 235,884,133	(76,355,552)
Profit before income tax from discontinued operations		170,917,927	208,436,575 132,081,023
		170,517,527	132,061,023
Adjustments for:			
Depreciation, depletion and amortization		85,687,623	71,200,067
Depreciation, depletion and amortization from discontinued		, ,	, ,
operation		-	17,604,122
Share in profit of joint ventures and associates, net	20	(101,959,817)	(106,867,231)
Share in profit of joint ventures and associates from discontinued	4	(4 000 000)	(47.000)
operation, net	4	(1,052,055)	(47,239)
Finance costs	19 4	111,452,613	81,416,256
Finance costs from discontinued operation Finance income	4 19	6,670,471 (50,733,589)	5,538,790
Finance income from discontinued operation	4	(1,775,501)	(35,082,779) (445,029)
Unrealized loss from derivatives on petroleum products	7	(98,828)	5,095,634
Realized gain from derivatives on petroleum products		(626,974)	(1,186,823)
Impairment of property, plant and equipment and intangible assets		(020,014)	(1,100,020)
other than goodwill		1,912,153	365,730
Impairment of property, plant and equipment and intangible assets			
other than goodwill from discontinued operation			(1,482)
Impairment loss recognized on the re-measurement to fair value		07 400 077	
less costs to sell	4 17	27,482,877	_
Impairment of VAT receivable Loss on disposal of property, plant and equipment, intangible	17	6,936,323	_
assets and investment property, net		5,366,273	2,720,058
Provisions		2,909,865	22,940,617
Allowance for impairment of trade accounts receivable and other		, ,	
current and non-current assets	17	3,021,844	384,087
Allowance for impairment of trade accounts receivable and other		400.000	050 704
current assets from discontinued operation	17	199,308	259,721
Provision for obsolete and slow-moving inventories Provision for obsolete and slow-moving inventories from	17	9,797	395,998
discontinued operation		379,339	(1,346,953)
Recognition of share based payments		1,347,560	_
Loss on sale of subsidiary		_	400,819
Change of share in subsidiaries		(9,549)	_
Unrealized foreign exchange gain		(19,399,406)	(59,062,147)
Operating profit before working capital changes		248,638,254	136,363,239
Change in inventory		4,264,736	12,270,713
Change in VAT receivable		(18,175,927)	9,888,717
Change in trade accounts receivable and other assets		(47,217,429)	11,026,229
Change in other taxes payable	40	2,852,803	(19,673,809)
Change in prepayment on oil supply agreements	13	1,024,904,887	20 722 205
Change in trade accounts payable		(15,498,379) (1,301,605)	20,733,395 (17,356,203)
Change in other liabilities Cash generated from operating activities		1,198,467,340	153,252,281
out generated from operating activities		1,100,701,070	100,202,201
Income taxes paid		(58,837,901)	(56,893,487)
Interest received		30,468,423	18,001,582
Interest paid		(76,817,257)	(90,296,242)
Proceeds from derivatives		317,059	1,920,821
Net cash flows from operating activities		1,093,597,664	25,984,955

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

		For the six months	ended June 30,
		2016	2015
In thousands of tenge	Note	(unaudited)	(unaudited)
Cash flows from investing activities			
Withdrawal of bank deposits, net		132,040,296	88,523,657
Purchase of property, plant and equipment, intangible assets,		, , , , , , , , , , , , , , , , , , , ,	
investment property and exploration and evaluation assets		(166,019,365)	(218,049,517)
Proceeds from sale of property, plant and equipment, intangible		, , , ,	, , ,
assets, investment property and exploration and evaluation assets		301,354	1,056,013
Dividends received from joint ventures and associates		12,560,016	46,441,921
Sale of subsidiary		_	313,396
Acquisition of and contribution to joint ventures		(54,662,631)	(925,098)
Loans to related parties, net		(62,480,253)	(15,685,179)
Net cash flows used in investing activities		(138,260,583)	(98,324,807)

Cash flows from financing activities			
Proceeds from borrowings		249,999,814	182,901,409
Repayment of borrowings		(457,230,778)	(519,715,673)
Distributions to Samruk-Kazyna		(2,202,898)	<u>-</u>
Dividends paid to Samruk-Kazyna and National Bank of RK		(31,104,442)	(6,768,531)
Dividends paid to non-controlling interests		(5,150,989)	(5,870,468)
Issue of shares		1	12,700,436
Net cash flows used in financing activities		(245,689,292)	(336,752,827)
		1	
Effects of exchange rate changes on cash and cash equivalents		10,352,403	13,647,771
Net change in cash and cash equivalents		720,000,192	(395,444,908)
Cash and cash equivalents, at the beginning of the period		808,434,139	826,443,718
Cash and cash equivalents, at the end of the period		1,528,434,331	430,998,810

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

NON-CASH TRANSACTIONS: SUPPLEMENTAL DISCLOSURE

The following significant non-cash transactions and other transactions were excluded from the interim consolidated statement of cash flows:

Hedge of income on translation of borrowings denominated in US dollar

For the six months ended June 30, 2016 the Group utilized hedging of net investments in certain subsidiaries classified as foreign operations against selected borrowings denominated in US dollar (*Note 12*). Effect of income hedging was equal to 684,237 thousand tenge which was reclassified from profits and losses to other comprehensive income, under exchange differences on translation of foreign operations (effect of loss hedging for the six months ended June 30, 2015: 48,165,854 thousand tenge).

Capitalization of borrowing costs

For the six months ended June 30, 2016 the Group capitalized in the carrying amount of property, plant and equipment borrowing costs in the amount of 12,315,878 thousand tenge (for the six months ended June 30, 2015: 9,119,456 thousand tenge) (*Note 5*).

Accounts payable for non-current assets

For the six months ended June 30, 2016 accounts payable for purchases of property, plant and equipment decreased by 31,046,987 thousand tenge (for the six months ended June 30, 2015: 22,135,056 thousand tenge).

Advances paid for non-current assets

Acquisition of property plant and equipment and intangible assets include advances paid for non-current assets in the amount of 8,911,218 thousand tenge (for the six months ended June 30, 2015: 15,691,528 thousand tenge).

Accounts payable for non-current assets repayment

For the six months ended June 30, 2016 accounts payable for purchases of property, plant and equipment was repaid with the use of the loans from The Export-Import Bank of China and Japan Bank for International Cooper in the total amount 68,242,873 thousand tenge (for the six months ended June 30, 2015: 938,276 thousand tenge).

Senior vice-president - financial director

Chief accountant

Kassymbek A.M.

The accounting policies and explanatory notes on pages 9 through 33 form an integral part of these interim condensed consolidated financial statements (unaudited).

Interim condensed consolidated financial statements (unaudited)

JSC "National Company "KazMunayGas"

INTERIM CONDENSED CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

		Attributa	ible to equity hold	Attributable to equity holder of the Parent Company	mpany			
In thousands of tenge	Share capital	Additional paid-in capital	Other	Currency translation reserve	Retained	Total	Non-controlling interest	Total
As at December 31, 2014 (audited)	557,072,340	226,761,347	2,105,737	448,739,927	2,627,270,657	3,861,950,008	555,162,424	4,417,112,432
Net profit for the period	1	T	1	E	70,520,942	70,520,942	5,236,740	75.757,682
Other comprehensive income	Ī	I	1	11,737,158	573,918	12,311,076	969,995	13,281,071
Total comprehensive income for the period	1	ı	1	11,737,158	71,094,860	82,832,018	6,206,735	89,038,753
Issue of share capital	139,291,105	3,518,718	I	1	I	142,809,823	Ï	142,809,823
Dividends	ľ	E	Ţį	Ţ	(24,335,911)	(24,335,911)	(15,776,982)	(40,112,893)
Other transactions with the Samruk-Kazyna	31	1	1	1	(1,252,443)	(1,252,443)	ı	(1,252,443)
Sale of subsidiary	1	I	ľ.	1	I	Ĭ	(286,530)	(286,530)
As at June 30, 2015 (unaudited)	696,363,445	230,280,065	2,105,737	460,477,085	2,672,777,163	4,062,003,495	545,305,647	4,607,309,142
As at December 31, 2015 (audited)	696,363,445	243,655,405	3,110,573	1,405,325,707	2,988,542,754	5,336,997,884	753,179,913	6,090,177,797
Net profit for the period	Ĺ	ı	ı	Ĭ	81,707,296	81,707,296	22,772,165	104,479,461
Other comprehensive income	1	1	1	(554,572)	(752,175)	(1,306,747)	81,250	(1,225,497)
Total comprehensive (loss)/income for the period	1	1	1	(554,572)	80,955,121	80,400,549	22,853,415	103,253,964
Issue of share capital	13,180	1	1	Ĭ.	ľ	13,180	Ī	13,180
Dividends (Note 11)	I	I	1	Î	Ì	1	(5,167,225)	(5,167,225)
Distributions to Samruk-Kazyna (Note 11)	1	1	L	I	(4,328,814)	(4,328,814)	1	(4,328,814)
Recognition of share-based payments	1	I	851,820	1	Ī	851,820	495,740	1,347,560
Transactions with Samruk-Kazyna (Note 11)	1	1	1	1	(23,016,770)	(23,016,770)	1	(23,016,770)
Execution of share-based payments	Ē	L	(2,525,199)	Į.	1	(2,525,199)	2,525,199	1
Change of share in subsidiaries	1	1	1	J	(8,593)	(8,593)	(956)	(9,549)
As at June 30, 2016 (unaudited)	696,376,625	243,655,405	1,437,194	1,404,771,135	3,042,143,698	5,388,384,057	773,886,086	6,162,270,143
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Senior vice-president - financial director

Chief accountant

The accounting policies and explanatory notes on pages 9 through 33 form an integral part of these interim condensed consolidated financial statements (unaudited).

Jrynbayev Y.Y.

Kassymbek A.M.

For the six months ended June 30, 2015

1. GENERAL

JSC "National Company "KazMunayGas" (the "Company" or "KazMunayGas") is a wholly owned state oil and gas enterprise of the Republic of Kazakhstan, which was established on February 27, 2002 as a closed joint stock company pursuant to the Decree No. 811 of the President of the Republic of Kazakhstan dated February 20, 2002 and the Resolution of the Government of the Republic of Kazakhstan (the "Government") No. 248 dated February 25, 2002. The Company was formed as a result of the merger of National Oil and Gas Company Kazakhoil CJSC and National Company Transport Nefti i Gaza CJSC. As the result of the merger, all assets and liabilities, including ownership interest in all entities owned by these companies, have been transferred to KazMunayGas. The Company was reregistered as a joint stock company in accordance with the legislation of the Republic of Kazakhstan in March 2004.

Starting from June 8, 2006, the sole shareholder of the Company was JSC "Kazakhstan Holding Company for State Assets Management "Samruk" ("Samruk"), which in October 2008 was merged with the state owned Sustainable Development Fund "Kazyna" and formed JSC "National Welfare Fund Samruk-Kazyna" ("Samruk-Kazyna"), now renamed to JSC "Sovereign Wealth Fund Samruk-Kazyna". The Government is the sole shareholder of Samruk Kazyna. On August 7, 2015 National Bank of Republic of Kazakhstan ("National Bank of RK") purchased 10% plus one share of the Company from Samruk-Kazyna.

As at June 30, 2016, the Company has a direct interest in 38 operating companies (as of December 31, 2015: 37) (jointly the "Group").

The Company has its registered office in the Republic of Kazakhstan, Astana, Kabanbay Batyr avenue, 19.

The principal objective of the Group includes, but is not limited, to the following:

- participation in the Government activities relating to the oil and gas sector;
- representation of the state interests in subsoil use contracts through interest participation in those contracts; and
- corporate governance and monitoring of exploration, development, production, processing, transportation and sale of hydrocarbons and the designing, construction and maintenance of oil-and-gas pipeline and field infrastructure.

These interim condensed consolidated financial statement of the Group was approved by the Senior vice-president – financial director and the Chief accountant on August 15, 2016.

2. BASIS OF PREPARATION AND CHANGES TO THE GROUP'S ACCOUNTING POLICIES

The interim condensed consolidated financial statements for the three and six months ended June 30, 2016 have been prepared in accordance with IAS 34 *Interim Financial Reporting* (IAS 34). These interim condensed consolidated financial statements do not include all the information and disclosures required in the annual consolidated financial statements, and should be read in conjunction with the Group's annual consolidated financial statements for the year ended December 31, 2015.

Foreign currency translation

Functional and presentation currency

Items included in the financial statements of each of the Group's entities included in these interim condensed consolidated financial statements are measured using the currency of the primary economic environment in which the entities operate ("the functional currency"). The interim condensed consolidated financial statements are presented in Kazakhstan tenge ("tenge" or "KZT"), which is the Group's presentation currency.

Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the dates of the transactions. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year-end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognized in the interim condensed consolidated statement of comprehensive income.

Non-monetary items that are measured in terms of historical cost in a foreign currency are translated using the exchange rates as at the dates of the initial transactions. Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined.

2. BASIS OF PREPARATION AND CHANGES TO THE GROUP'S ACCOUNTING POLICIES (continued)

Foreign currency translation (continued)

Transactions and balances (continued)

Differences arising on settlement or translation of monetary items are recognised in profit or loss with the exception of monetary items that are designated as part of the hedge of the Group's net investment in foreign operations. These are recognised in other comprehensive income until the net investment is disposed of, at which time, the cumulative amount is reclassified to profit or loss. Tax charges and credits attributable to exchange differences on those monetary items are also recorded in other comprehensive income.

Group Companies

The results and financial position of all of the Group's subsidiaries, joint ventures and associates (none of which has the currency of a hyperinflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities for each statement of financial position presented are translated at the closing rate at that reporting date;
- income and expenses for each statement of comprehensive income are translated at average exchange rates (unless this average is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the rate on the dates of the transactions);
- all resulting exchange differences are recognized as a separate component of other comprehensive income.

Exchange rates

Weighted average currency exchange rates established by the Kazakhstan Stock Exchange ("KASE") are used as official currency exchange rates in the Republic of Kazakhstan.

The currency exchange rates of KASE as at June 30, 2016 and December 31, 2015 were 338.66 and 340.01 tenge to 1 US dollar accordingly. These rates were used for translation of monetary assets and liabilities denominated in US dollars at June 30, 2016 and December 31, 2015. The currency exchange rate of KASE as at August 15, 2016 was 343.39 tenge to 1 US dollar.

New and amended standards and interpretations

The accounting policies adopted in the preparation of the interim condensed consolidated financial statements are consistent with those followed in the preparation of the Group's annual consolidated financial statements for the year ended December 31, 2015, except for the adoption of new standards and interpretations effective as of January 1, 2016. The Group has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

The nature and the effect of these changes are disclosed below. Although these new standards and amendments apply for the first time in 2016, they do not have a material impact on the annual consolidated financial statements of the Group or the interim condensed consolidated financial statements of the Group. The nature and the impact of each new standard or amendment is described below:

IFRS 14 Regulatory Deferral Accounts

IFRS 14 is an optional standard that allows an entity, whose activities are subject to rate-regulation, to continue applying most of its existing accounting policies for regulatory deferral account balances upon its first-time adoption of IFRS. Entities that adopt IFRS 14 must present the regulatory deferral accounts as separate line items on the statement of financial position and present movements in these account balances as separate line items in the statement of profit or loss and other comprehensive income. The standard requires disclosure of the nature of, and risks associated with, the entity's rate-regulation and the effects of that rate-regulation on its financial statements. IFRS 14 is effective for annual periods beginning on or after January 1, 2016. The Group is an existing IFRS preparer and does not apply this standard.

2. BASIS OF PREPARATION AND CHANGES TO THE GROUP'S ACCOUNTING POLICIES (continued)

New and amended standards and interpretations (continued)

Amendments to IFRS 11 Joint Arrangements: Accounting for Acquisitions of Interests

The amendments to IFRS 11 require that a joint operator accounting for the acquisition of an interest in a joint operation, in which the activity of the joint operation constitutes a business, must apply the relevant IFRS 3 Business Combinations principles for business combination accounting. The amendments also clarify that a previously held interest in a joint operation is not remeasured on the acquisition of an additional interest in the same joint operation if joint control is retained. In addition, a scope exclusion has been added to IFRS 11 to specify that the amendments do not apply when the parties sharing joint control, including the reporting entity, are under common control of the same ultimate controlling party. The amendments apply to both the acquisition of the initial interest in a joint operation and the acquisition of any additional interests in the same joint operation and are prospectively effective for annual periods beginning on or after January 1, 2016, with early adoption permitted. These amendments do not have any impact on the Group as there has been no interest acquired in a joint operation during the period.

Amendments to IAS 16 and IAS 38 Clarification of Acceptable Methods of Depreciation and Amortization

The amendments clarify the principle in IAS 16 Property, Plant and Equipment and IAS 38 Intangible Assets that revenue reflects a pattern of economic benefits that are generated from operating a business (of which the asset is a part) rather than the economic benefits that are consumed through use of the asset. As a result, a revenue-based method cannot be used to depreciate property, plant and equipment and may only be used in very limited circumstances to amortise intangible assets. The amendments are effective prospectively for annual periods beginning on or after January 1, 2016. These amendments do not have any impact to the Group given that the Group has not used a revenue-based method to depreciate its non-current assets.

Amendments to IAS 16 and IAS 41 Agriculture: Bearer Plants

The amendments change the accounting requirements for biological assets that meet the definition of bearer plants. Under the amendments, biological assets that meet the definition of bearer plants will no longer be within the scope of IAS 41 Agriculture. Instead, IAS 16 will apply. After initial recognition, bearer plants will be measured under IAS 16 at accumulated cost (before maturity) and using either the cost model or revaluation model (after maturity). The amendments also require that produce that grows on bearer plants will remain in the scope of IAS 41 measured at fair value less costs to sell. For government grants related to bearer plants, IAS 20 Accounting for Government Grants and Disclosure of Government Assistance will apply. The amendments are retrospectively effective for annual periods beginning on or after January 1, 2016. These amendments do not have any impact to the Group as the Group does not have any bearer plants.

Amendments to IAS 27 Equity Method in Separate Financial Statements

The amendments will allow entities to use the equity method to account for investments in subsidiaries, joint ventures and associates in their separate financial statements. Entities already applying IFRS and electing to change to the equity method in their separate financial statements will have to apply that change retrospectively. First-time adopters of IFRS electing to use the equity method in their separate financial statements will be required to apply this method from the date of transition to IFRS. The amendments are effective for annual periods beginning on or after January 1, 2016. These amendments do not have any impact on the Group's interim condensed consolidated financial statements.

Annual improvements 2012-2014 cycle

These improvements are effective for annual periods beginning on or after January 1, 2016. They include:

IFRS 5 Non-current Assets Held for Sale and Discontinued Operation

Assets (or disposal groups) are generally disposed of either through sale or distribution to owners. The amendment clarifies that changing from one of these disposal methods to the other would not be considered a new plan of disposal, rather it is a continuation of the original plan. There is, therefore, no interruption of the application of the requirements in IFRS 5. This amendment must be applied prospectively.

2. BASIS OF PREPARATION AND CHANGES TO THE GROUP'S ACCOUNTING POLICIES (continued)

New and amended standards and interpretations (continued)

Annual improvements 2012-2014 cycle (continued)

IFRS 7 Financial Instruments: Disclosures

(i) Servicing contracts

The amendment clarifies that a servicing contract that includes a fee can constitute continuing involvement in a financial asset. An entity must assess the nature of the fee and the arrangement against the guidance for continuing involvement in IFRS 7 in order to assess whether the disclosures are required. The assessment of which servicing contracts constitute continuing involvement must be done retrospectively. However, the required disclosures would not need to be provided for any period beginning before the annual period in which the entity first applies the amendments.

(ii) Applicability of the amendments to IFRS 7 to condensed interim financial statements

The amendment clarifies that the offsetting disclosure requirements do not apply to condensed interim financial statements, unless such disclosures provide a significant update to the information reported in the most recent annual report. This amendment must be applied retrospectively.

IAS 19 Employee Benefits

The amendment clarifies that market depth of high quality corporate bonds is assessed based on the currency in which the obligation is denominated, rather than the country where the obligation is located. When there is no deep market for high quality corporate bonds in that currency, government bond rates must be used. This amendment must be applied prospectively.

IAS 34 Interim Financial Reporting

The amendment clarifies that the required interim disclosures must either be in the interim financial statements or incorporated by cross-reference between the interim financial statements and wherever they are included within the interim financial report (e.g., in the management commentary or risk report). The other information within the interim financial report must be available to users on the same terms as the interim financial statements and at the same time. This amendment must be applied retrospectively.

These amendments do not have any impact on the Group.

Amendments to IAS 1 Disclosure Initiative

The amendments to IAS 1 clarify, rather than significantly change, existing IAS 1 requirements. The amendments clarify:

- the materiality requirements in IAS 1;
- that specific line items in the statement(s) of profit or loss and other comprehensive income and the statement of financial position may be disaggregated;
- that entities have flexibility as to the order in which they present the notes to financial statements;
- that the share of other comprehensive income of associates and joint ventures accounted for using the equity
 method must be presented in aggregate as a single line item, and classified between those items that will or will
 not be subsequently reclassified to profit or loss.

Furthermore, the amendments clarify the requirements that apply when additional subtotals are presented in the statement of financial position and the statement(s) of profit or loss and other comprehensive income. These amendments are effective for annual periods beginning on or after January 1, 2016, with early adoption permitted. These amendments do not have any impact on the Group.

2. BASIS OF PREPARATION AND CHANGES TO THE GROUP'S ACCOUNTING POLICIES (continued)

New and amended standards and interpretations (continued)

Annual improvements 2012-2014 cycle (continued)

Amendments to IFRS 10, IFRS 12 and IAS 28 Investment Entities: Applying the Consolidation Exception

The amendments address issues that have arisen in applying the investment entities exception under IFRS 10 Consolidated Financial Statements. The amendments to IFRS 10 clarify that the exemption from presenting consolidated financial statements applies to a parent entity that is a subsidiary of an investment entity, when the investment entity measures all of its subsidiaries at fair value.

Furthermore, the amendments to IFRS 10 clarify that only a subsidiary of an investment entity that is not an investment entity itself and that provides support services to the investment entity is consolidated. All other subsidiaries of an investment entity are measured at fair value. The amendments to IAS 28 *Investments in Associates and Joint Ventures* allow the investor, when applying the equity method, to retain the fair value measurement applied by the investment entity associate or joint venture to its interests in subsidiaries.

These amendments must be applied retrospectively and are effective for annual periods beginning on or after January 1, 2016, with early adoption permitted. These amendments do not have any impact on the Group as the Group does not apply the consolidation exception.

3. SEASONALITY OF OPERATIONS

The Group's operating costs are subject to seasonal fluctuations, with higher expenses for materials and repair, maintenance and other services usually expected later in the year rather than in the first six months. These fluctuations are mainly due to the requirement to conduct formal public tenders during the first six months for goods and services purchased in the second six months of the year.

4. DISCOUNTINUED OPERATIONS AND ASSETS CLASSIFIED AS HELD FOR SALE

In accordance with the Governmental plan on the privatization of state owned companies in 2016-2020, the Group considers certain assets as the discontinued operations. The Group considered assets to meet the criteria to be classified as discontinued operations and assets classified as held for sale at June 30, 2016 for the following reasons:

- assets are available for immediate sale and can be sold in its current condition;
- the actions to complete the sale were initiated and expected to be completed within one year.

With respect of Aysir Turizm ve Inshaat A.S. and EurasiaAir for six months ended June 30, 2016, the market conditions that existed at the date the assets were classified initially as held for sale changed and, as a result, the assets are not sold on the June 30, 2016. During six months ended June 30, 2016, the Group marketed but did not receive any reasonable offers to purchase the assets. The assets continues to be actively marketed at prices that are reasonable given the change in market conditions, and management of the Group believes that the criteria regarding availability for immediate sale which is highly probable are therefore met.

4. DISCOUNTINUED OPERATIONS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

The assets and liabilities, classified as discontinued operations and assets classified as held for sale as at June 30, 2016 and the results for six months ended June 30, 2016 are as follows:

		June 30, 2016 (unaudited)		Profit/(loss) after income tax for the the six months ended
In thousands of tenge	Assets classified as held for sale	Liabilities directly associated with the assets classified as held for sale	Net assets directly associated with the disposal group	June 30, 2016 from discontinued operation (unaudited)
KMG International N.V.	1.063,540,912	540,445,486	523,095,426	236,714,979
Aysir Turizm ve Inshaat A.S.	13,813,176	3,658,404	10,154,772	(821,173)
EurasiaAir	26,377,897	10,622,277	15,755,620	823,739
Altyn Tolkyn	1,628,772	25,509	1,603,263	(49,079)
Other assets	302,792	_	302,792	
Total	1,105,663,549	554,751,676	550,911,873	236,668,466

KMG International N.V. (KMG I)

In December 2015, the Group decided to sell its 51% interest in KMG I. The disposal of KMG I is due to be completed in 2016 and, as at June 30, 2016, negotiations for the sale were in progress. The Group estimated fair value of the 51% share in KMG I at 680,000 thousand US dollars (equivalent of 230,288,800 thousand tenge).

The results of KMG I for the six month ended June 30, 2016 and 2015 are presented below:

	For the thre	ee months	For the si	x months
	ended J	une 30,	ended J	une 30,
	2016*	2015*	2016*	2015*
In thousands of tenge	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Devenue	404 222 040	500 400 444	040 700 005	070 050 000
Revenue	421,382,040	530,462,144	812,732,985	872,359,293
Cost of sales	(299,803,371)	(406,283,825)	(499,283,944)	(618,074,398)
Gross profit	121,578,669	124,178,319	313,449,041	254,284,895
General and administrative expenses	1,157,874	(6,733,110)	(13,465,184)	(8,619,780)
Transportation and selling expenses	(12,791,803)	(10,572,693)	(24,800,529)	(21,426,571)
Impairment of property, plant and equipment		4 400		4 400
and intangible assets other than goodwill Impairment loss recognized on the	***	1,482	_	1,482
re-measurement to fair value less costs to sell	(21,541,732)	-	(27,482,877)	-
Other operating income	498,097	13,931	622,893	25,379
Other operating losses	(7,774,406)	(59,168)	(8,104,580)	(249,347)
Operating profit	81,126,699	106,828,761	240,218,764	224,016,058
Net foreign exchange (loss)/gain, net	(427,656)	110,498	(803,114)	(234,304)
Finance income	991,069	264,120	1,775,501	445,029
Finance costs	(3,369,082)	(3,083,263)	(6,670,471)	(5,538,790)
Share in profit of associates, net	683,015	47,239	1,052,055	47,239
Profit before income tax for the period from		***************************************		
discontinued operations	79,004,045	104,167,355	235,572,735	218,735,232
Income tax (expense)/benefit	(822,292)	285,614	1,142,244	609,473
Profit after income tax for the period from	***************************************			
discontinued operations	78,181,753	104,452,969	236,714,979	219,344,705

^{*} The results are presented after eliminations of intergroup transactions.

4. DISCOUNTINUED OPERATIONS AND ASSETS CLASSIFIED AS HELD FOR SALE (continued)

KMG International N.V. (KMG I) (continued)

The major classes of assets and liabilities of KMG I, classified as held for sale as at June 30, 2016 and December 31, 2015 are as follows:

	June 30, 2016*	December 31, 2015*
In thousands of tenge	(unaudited)	(audited)
Assets		
Property, plant and equipment	618,084,345	632,565,455
Intangible assets	72,856,805	78,832,132
Investment in associate	12,899,559	11,496,830
Deferred tax asset	33,923,572	39,488,816
Inventories	120,607,663	86,794,671
Trade accounts receivable	134,645,359	90,336,362
Other non-current assets	3,681,234	3,931,742
Other current assets	42,982,085	62,551,082
Cash and cash equivalents	23,860,290	34,491,849
Assets classified as held for sale	1,063,540,912	1,040,488,939
Liabilities		
	205 644 472	220 000 252
Borrowings	205,644,173	230,088,353
Deferred income tax liabilities	76,331,593	78,194,199
Provisions	54,135,817	53,394,218
Trade accounts payable	111,600,329	40,766,952
Other taxes payable	20,189,216	18,351,748
Other non-current liabilities	473,447	555,713
Other current liabilities	72,070,911	75,993,465
Liabilities directly associated with the assets classified as held for sale	540,445,486	497,344,648
Net assets directly associated with the disposal group*	523,095,426	543,144,291

^{*} Assets and liabilities are presented after eliminations of intergroup transactions.

The net cash flows incurred by KMG I are as follows:

	For the six months	onths ended June 30,	
	2016*	2015*	
In thousands of tenge	(unaudited)	(unaudited)	
Operating	347,460,042	254,825,496	
Investing	(22,641,181)	(5,464,958)	
Financing	(23,660,970)	(11,174,283)	
Net cash inflow	301,157,891	238,186,255	

^{*} The net cash flows are presented after eliminations of intergroup transactions.

As at June 30, 2016, items of property, plant and equipment with the net book value of 392,565,633 thousand tenge related to discontinued operations (as at December 31, 2015: 395,631,917 thousand tenge) were pledged as collateral to secure borrowings and payables of the Group.

As at June 30, 2016 the Group has pledged trade accounts receivable of approximately 102,787,814 thousand tenge as a collateral under its borrowings (as at December 31, 2015: 95,357,123 thousand tenge) related to discontinued operations.

As at June 30, 2016 the initial cost and correspondingly accumulated depreciation of fully depreciated but still in use property, plant and equipment were 174,551,836 thousand tenge (as at December 31, 2015: 176,319,465 thousand tenge).

Interim condensed consolidated financial statements (unaudited)

JSC "National Company "KazMunayGas"

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

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5. PROPERTY, PLANT AND EQUIPMENT	d equipment								
In thousands of lenge	Oil and gas assets	Pipelines	Refinery assets	Buildings and improvements	Machinery and equipment	Vehicles	Other	Capital work in progress	Total
Net book value as at December 31, 2015 (audited)	879,613,848	606,283,140	247,532,399	176,637,342	259,761,443	75.998.034	22.533.944	382.978.306	2 651 338 456
Foreign currency translation	(1,270,066)	(26,903)		45,065	52,437	(20,440)	7.907	(14.358)	(1.226.358)
Change in estimate	2,768,021	(4,719,865)	1	(26,547)		1	ı		(1.978.391)
Additions	15,520,330	412,516	84,273	41,134	900,370	1,894,128	681,798	239,655,832	259,190,381
Disposals	(3,235,788)	(421,307)	(475,791)	(610,485)	(1,170,968)	(586,643)	(964,763)	(31,119)	(7,496,844)
Depreciation charge	(31,780,992)	(11,624,751)	(12,942,344)	(7,627,013)	(11,444,636)	(4,098,680)	(3,177,867)	` I	(82,696,283)
impairment on disposals	3,174,761	401,061	420,891	354,868	892,246	518,731	898.429	177	6.661.164
Impairment	(2,101)	(80,040)	ı		(19,477)	(424.875)	(57.822)	(1 295 289)	(1.879.604)
Transfers to exploration and evaluation								(1)	(Lania Int.)
assets	1	1	1	1	1	1	ı	(5.293.907)	(5.293.907)
Transfers from/(to) inventory, net	t	(67,213)	8,172	(64)	13,856	7,302	5,202	254,645	221,885
Transfers from/(to) intangible assets Transfers to assets classified as held for	3,973	I	I	I	1	I	f	(259,420)	(255,447)
sale	(19,911)	ŧ	(4,536)	(1,238)	ı	(9,463)	•	(282)	(35.433)
Transfers to investment property	1	ı	1	(200,042)	•	1	(51)	(477,728)	(677,821)
Transfers and reclassifications	408,197	37,413,797	4,682,625	1,525,371	18,317,316	751,711	3,114,288	(66,213,305)	
Net book value as at June 30, 2016 (unaudited)	865.180.272	627.570.435	239.305.689	170.138.396	267.302.587	74.029.805	23 041 065	549 303 549	2 815 871 798
							2001	at alamatat a	2,010,010,00
At cost	1,749,550,226	751,198,339	383,713,617	303,471,363	449,274,259	165,215,141	66,305,227	570,770,633	4,439,498,805
impairment	(884,369,954)	(123,627,904)	(144,407,928)	(133,332,967)	(181,971,672)	(91,185,336)	(43,264,162)	(21,467,084)	(1,623,627,007)
Net book value as at June 30, 2016 (unaudited)	865,180,272	627,570,435	239,305,689	170,138,396	267,302,587	74,029,805	23,041,065	549,303,549	2,815,871,798
At 0.004	1 746 010 740	718 024 046	370 475 300	301 474 033	420 780 584	169 245 203	65 476 35	406 500 004	4 200 205 204
Accumulated depreciation and	24,1242,041,1	010,126,017	057,014,610	201,111,000	423,700,001	767,040,001	501,871,50	403,030,234	4,209,705,331
impairment	(866,628,894)	(112,637,876)	(131,942,891)	(124,533,691)	(170,019,118)	(87,347,258)	(42,645,219)	(22,611,928)	(1,558,366,875)
Net book value as at December 31, 2015 (audited)	879,613,848	606,283,140	247,532,399	176,637,342	259,761,443	75,998,034	22,533,944	382,978,306	2,651,338,456

5. PROPERTY, PLANT AND EQUIPMENT (continued)

For the six months ended June 30, 2016, the Group capitalized in the carrying amount of property, plant and equipment borrowing costs at the average interest rate of 0.71% in the amount of 12,315,878 thousand tenge which are related to the construction of new assets (for the six months ended June 30, 2015: 9,119,456 thousand tenge at the average interest rate of 4.95%).

As at June 30, 2016, items of property, plant and equipment with the net book value of 475,452,828 thousand tenge (as at December 31, 2015: 386,385,948 thousand tenge) were pledged as collateral to secure borrowings and payables of the Group (*Note 12*).

Additions to capital work in progress are mainly related to modernization projects of the Group refinery located in Atyrau and development drilling at Ozenmunaigas and Embamunaigas subsidiaries.

As at June 30, 2016 the cost of fully depreciated but still in use property, plant and equipment were 75,052,789 thousand tenge (as at December 31, 2015: 77,608,360 thousand tenge).

6. BANK DEPOSITS

In thousands of tenge	June 30, 2016 (unaudited)	December 31, 2015 (audited)
Denominated in US dollar Denominated in tenge	813,174,991 38,423,795	962,456,681 31,416,852
Denominated in other currency	2,654,236 854,253,022	2,844,428 996,717,961

As at June 30, 2016, the weighted average interest rate for long-term bank deposits was 1.15% in US dollars and 3.14% in tenge, respectively (as at December 31, 2015: 1.01% in US dollars and 2.31% in tenge, respectively).

As at June 30, 2016, the weighted average interest rate for short-term bank deposits was 0.95% in US dollars, 13.03% in tenge and 0.30% in other foreign currencies, respectively (as at December 31, 2015: 1.32% in US dollars, 9.42% in tenge and 1.19% in other foreign currencies, respectively).

In thousands of tenge	June 30, 2016 (unaudited)	December 31, 2015 (audited)
Maturities under 1 year	803,213,611	947,909,540
Maturities between 1 and 2 years	810,134	27,113
Maturities over 2 years	50,229,277	48,781,308
	854,253,022	996,717,961

As at June 30, 2016, bank deposits include cash pledged as collateral in the amount of 111,858,895 thousand tenge (as at December 31, 2015: 109,580,052 thousand tenge). The change is mainly due to foreign exchange difference on bank deposits denominated in US dollars.

JSC "National Company "KazMunayGas"

Interim condensed consolidated financial statements (unaudited)

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

7. INVESTMENTS IN JOINT VENTURES AND ASSOCIATES

			June 30, 2016 (unaudited)	, 2016 lited)	December 31, 2015 (audited)	31, 2015 ed)
In thousands of tenge	Main activity	Place of business	Carrying amount	Percentage ownership	Carrying amount	Percentage ownership
Joint ventures Kashaqan B.V.	Oil and gas exploration and development	Kazakhstan	1.665.739.513	20.00%	1.624.696.293	50.00%
Tengizchevroil LLP	Oil and gas exploration and production	Kazakhstan	1,118,179,303	20.00%	1,028,085,031	20.00%
Mangistau Investments B.V.	Oil and gas development and production	Kazakhstan	222,885,414	20.00%	206,541,978	20.00%
KazRosGas LLP	Processing and sale of natural gas and refined gas products	Kazakhstan	102,447,409	20.00%	97,406,849	20.00%
KazGerMunay LLP	Exploration and production of oil and gas	Kazakhstan	85,170,750	50.00%	82,409,608	20.00%
Kazakhoil-Aktobe LLP	Production of crude oil	Kazakhstan	55,505,950	20.00%	57,773,742	20.00%
Other			118,751,674		114,700,338	
Associates						
PetroKazakhstan Inc. ("PKI")	Exploration, production and processing of oil and gas	Kazakhstan	159,271,418	33.00%	163,616,692	33.00%
Other			49,498,974		47,709,214	
			3,577,450,405		3,422,939,745	

7. INVESTMENTS IN JOINT VENTURES AND ASSOCIATES (continued)

All of the above joint ventures and associates are strategic for the Group's business.

As at June 30, 2016 the Group's share in unrecognized losses of joint ventures and associates was equal to 440,112,824 thousand tenge (as at December 31, 2015: 532,305,115 thousand tenge). Decrease in unrecognized losses mainly attributable to the net profit of Asia Gas Pipeline LLP of 79,041,040 thousand tenge. The following table summarizes the movements in equity investments in joint ventures and associates during the six months ended June 30, 2016:

In thousands of tenge

At January 1, 2016 (audited)	3,422,939,745
Share in profits of joint ventures and associates, net (Note 20)	101,959,817
Additional contributions without change in ownership	59,753,320
Dividends received	(12,560,016)
Change in dividends receivable	10,021,258
Other changes in the equity of the joint venture	2,511,531
Foreign currency translation	(7,175,250)
At June 30, 2016 (unaudited)	3,577,450,405

Additional contributions without change in ownership mainly relates to the cash calls for Kashagan project (56,036,008 thousand tenge or 162,193 thousand US dollars).

8. TRADE ACCOUNTS RECEIVABLE AND OTHER CURRENT ASSETS

	June 30, 2016	December 31, 2015
In thousands of tenge	(unaudited)	(audited)
Advances paid and prepaid expenses	56,357,316	31,391,070
Taxes receivable	20,239,696	24,516,318
Other current assets	29,148,964	41,725,829
Less: allowance for impairment	(4,745,559)	(4,687,653)
Total other current assets	101,000,417	92,945,564
Trade accounts receivable	168,646,238	104,176,270
Less: allowance for impairment	(9,646,848)	(8,915,101)
Trade accounts receivable	158,999,390	95,261,169

As at June 30, 2016 and at December 31, 2015 the above assets were non-interest bearing.

9. LOANS AND RECEIVABLE DUE FROM RELATED PARTIES

In thousands of tenge	June 30, 2016 (unaudited)	December 31, 2015 (audited)
Loans due from related parties	512,176,759	469,041,982
Receivable due from related parties	90,339,513	88,512,853
Less: allowance for impairment of loans due from related parties	(11,017,643)	(11,098,114)
	591,498,629	546,456,721
	June 30,	December 31,
	2016	2015
In thousands of tenge	(unaudited)	(audited)
Loans due from related parties in US dollars	208.631.968	226,092,770
Receivable due from related parties in US dollars	90,339,513	88,512,853
Loans due from related parties in tenge	291,295,780	230,915,858
Loans due from related parties in other foreign currencies	1,231,368	935,240
	591,498,629	546,456,721

9. LOANS AND RECEIVABLE DUE FROM RELATED PARTIES (continued)

	June 30, 2016	December 31, 2015
In thousands of tenge	(unaudited)	(audited)
Current portion	132,912,982	113,045,841
Non-current portion	458,585,647	433,410,880
	591,498,629	546,456,721

10. CASH AND CASH EQUIVALENTS

	June 30,	December 31,
	2016	2015
In thousands of tenge	(unaudited)	(audited)
Torre deposits with hopks - LIC dellars	1,030,361,219	499.438.041
Term deposits with banks – US dollars		, ,
Term deposits with banks – tenge	143,098,436	76,341,941
Current accounts with banks - US dollars	265,855,475	159,107,357
Current accounts with banks - tenge	55,688,370	12,067,939
Current accounts with banks - other currencies	2,668,422	17,452,944
Term deposits with banks - other currencies	40,978	3,746,773
Cash-on-hand	1,849,849	421,624
	1,499,562,749	768,576,619
Cash and cash equivalents attributable to discontinued operations	28,871,582	39,857,520
	1,528,434,331	808,434,139

Term deposits with banks are made for various periods of between one day and three months, depending on the immediate cash requirements of the Group. As at June 30, 2016 the weighted average interest rate for time deposits with banks was 0.54% in US dollars and 11.13% in tenge, respectively (as at December 31, 2015: 0.58% in US dollars and 25.31% in tenge, respectively).

11. EQUITY

Transactions with Samruk-Kazyna

For the six months ended June 30, 2016 the Company provided interest free loan to Samruk-Kazyna (*Note 22*). The difference between fair value and nominal value of the loan amounting 23,016,770 thousand tenge recognized as transaction with Samruk-Kazyna in the interim consolidated statement of changes in equity.

Distributions to Samruk-Kazyna

As at June 30, 2016 distributions to Samruk-Kazyna includes: accrual of provision for construction of the kindergarten in Astana city in the amount of 303,146 thousand tenge (for the six months ended June 30, 2015: nil), accrual of provision for reconstruction of the trade and exhibition center in Moscow in the amount of 100,724 thousand tenge (for the six months ended June 30, 2015: nil), the sponsorship expenses for conducting of International Exhibition Astana EXPO-2017 in the amount of 2,144,808 thousand tenge and the results of operations of PSA LLP (subsidiary of the Group) in the total amount of 1,780,136 thousand tenge (for the six months ended June 30, 2015: 1,252,443 thousand tenge).

Dividends

For the six months ended June 30, 2016 the Group declared dividends in the total of 5,167,225 thousand tenge to the holders of non-controlling interest in KMG EP and KTO (subsidiaries of the Group) (for the six months ended June 30, 2015: 15,776,982 thousand tenge).

11. EQUITY (continued)

Non-controlling interest

The following tables illustrate information of subsidiaries in which the Group has significant non-controlling interests:

	Country of	June 30 (unaud	•	December (audi	
	incorporation and operation	Share	Carrying value	Share	Carrying value
KazMunayGas Exploration					
Production JSC	Kazakhstan	36.79%	676,181,588	36.79%	666,542,230
KazTransOil JSC	Kazakhstan	10.00%	39,682,723	10.00%	40,542,082
Rompetrol Rafinare S.A.	Romania	45.37%	12,381,990	45.37%	4,350,577
Rompetrol Downstream S.R.L.	Romania	45.37%	43,721,713	45.37%	40,689,678
Rompetrol Petrochemicals S.R.L.	Romania	45.37%	12,241,164	45,37%	11,931,434
Rompetrol Vega	Romania	45.37%	(22,012,783)	45.37%	(22,799,241)
Other			11,689,691		11,923,153
			773,886,086		753,179,913

12. BORROWINGS

12. BURKUWINGS		
	June 30,	December 31,
	2016	2015
In thousands of tenge	(unaudited)	(audited)
Fixed interest rate borrowings	2,158,704,471	2,185,653,220
Weighted average interest rates	7.04%	7.82%
Floating interest rate borrowings	985,153,403	1,043,215,469
Weighted average interest rates	5.20%	4.40%
	3,143,857,874	3,228,868,689
	June 30,	December 31,
	2016	2015
In thousands of tenge	(unaudited)	(audited)
US dollar - denominated borrowings	2,921,195,028	3,007,519,468
Tenge - denominated borrowings	222,662,846	221,349,221
	3,143,857,874	3,228,868,689
	June 30,	December 31,
	2016	2015
In thousands of tenge	(unaudited)	(audited)
Current portion	297,644,860	296,545,652
Non-current portion	2,846,213,014	2,932,323,037
	3,143,857,874	3,228,868,689

12. BORROWINGS (continued)

As at June 30, 2016 and December 31, 2015, the debt securities issued and loans comprised:

		Dadamatica		June 30,	December 31,
Bonds	Issuance amount	Redemption date	Interest	2016 (unaudited)	2015 (audited)
Bonds LSE 2008	1.6 billion USD	2018	9.125%	562,010,480	537,528,897
Bonds LSE 2010	1.5 billion USD	2020	7.00%	459,878,444	459,835,697
Bonds LSE 2010	1.25 billion USD	2021	6.375%	380,307,591	380,467,835
Bonds LSE 2013	2 billion USD	2043	5.75%	169,593,872	169,911,347
Bonds LSE 2013	1 billion USD	2023	4.4%	136,370,583	136,531,343
Bonds LSE 2014	0.5 billion USD	2025	4.875%	41,167,059	41,220,808
Bonds LSE 2014	1 billion USD	2044	6.00%	9,886,174	9,902,685
Bonds KASE 2009	120 billion tenge	2017	6M Libor + 8.5%	131,047,369	150,176,515
Bonds KASE 2010	100 billion tenge	2017	0%	91,340,479	88,302,174
The Bank of New York	<u> </u>				
Mellon	600 million USD	2017	6.375%	43,605,601	92,311,615
Others				12,823,381	12,781,662
Total				2,038,031,033	2,078,970,578

		Redemption		June 30, 2016	December 31, 2015
Loans	Issuance amount	date	Interest	(unaudited)	(audited)
Development bank of	884 million USD	2023	4.5% +		
Kazakhstan JSC			6M Libor - 7.72%	344,406,620	360,850,249
The Export-Import				101 107 100	
Bank of China	1 billion USD	2027	Libor + 4.1%	191,135,160	151,844,361
Sberbank Russia	400 million USD	2024	12M Libor + 3.5%	136,623,065	137,067,428
Development bank of					
Kazakhstan JSC	71 billion tenge	2022-2025	7%-9%	105,355,038	106,013,401
Loan from partners	Financing of share of	From			
(Project Pearl)	KMT's costs in execution	beginning of commercial			
	of subsoil use contract	exploration	6M Libor + 1%	84,783,502	83,776,032
Loan from partners	Financing of share of	From	0111 E1001 - 170	5 1,1 5 5,5 4 2	00 110;40=
(Project Zhambyl)	KMT's costs in execution				
(1 Tojoot Zharnoyi)	of subsoil use contract	commercial			
		exploration	12M Libor + 1%	63,391,623	62,827,375
The Syndicate of banks	604 thousand US dollars	2016	1M Libor + 2.0%	47,421,324	-
Japan Bank for	298 million USD	2025	CIRR + 2.19%,		
International			6M Libor + 1.10%		
Cooperation				43,682,970	20,757,136
Loan from partners	Financing of share of	From	12M Libor + 1.5%		
(Project Satpayev)	KMT's costs in execution				
	of subsoil use contract	commercial		26,993,103	26,291,533
	70 '8' 1100	exploration	20/		, ,
Halyk bank JSC	72 million USD	2016	6%	23,764,972	23,762,900
Halyk bank JSC	18 billion tenge	2016	5.5%-10%	4,419,569	5,705,273
ING BANK	1 billion USD	2016	3M Libor + 2.1%		135,461,430
Other	-		-	33,849,895	35,540,993
Total				1,105,826,841	1,149,898,111

As at June 30, 2016 the Group's property, plant and equipment with carrying value of 475,452,828 thousand tenge (December 31, 2015: 386,385,948 thousand tenge) (Note 5) was pledged as loan collateral.

For the six months ended June 30, 2016 the Group received borrowings in the total amount of 249,999,814 thousand tenge. Particularly, KTG (subsidiary of the Group) obtained a borrowing from the following syndicate of banks Citibank N.A., Natixis, ING Bank ("the Syndicate of banks") in the total amount of 207,547,600 thousand tenge with interest rate of Libor 1m + 2% for the purpose of refinancing of the current borrowings. The remaining borrowings mainly represent short-term loans, obtained for working capital purposes.

12. BORROWINGS (continued)

For the six months ended June 30, 2016 the Group redeemed borrowings in the amount of 457,230,778 thousand tenge. Particularly, the Group redeemed borrowings from the Syndicate of banks in the total amount of 158,044,920 thousand tenge, additionally borrowings from ING Bank and The Bank of New York Mellon in the amounts of 400 million US dollars (equivalent to 138,136,000 thousand tenge as of settlement date) and 142 million US dollars (equivalent to 48,368,990 thousand tenge as of settlement date), respectively. Other settlements represent redemption of trade credits obtained for working capital purposes within the framework of credit lines from banks.

Hedge of net investment in the foreign operations

As at June 30, 2016 certain borrowings denominated in foreign currency were designated as hedge instrument for the net investment in the foreign operations. For the six months ended June 30, 2016, income of 684,237 thousand tenge (for the six months ended June 30, 2015, losses of 48,165,854 thousand tenge) on the translation of these borrowings were transferred to other comprehensive income and offset the gains on translation of foreign operations.

13. OIL SUPPLY AGREEMENT

During six months ended June 30, 2016 the Group entered into long-term crude oil and liquefied petroleum gas ("LPG") supply agreement. The total minimum delivery volume approximates 30 million tons of crude oil and 1 million tons of LPG in the period from the date of the contract to March 2020 from Tengizchevroil LLP ("Tengizchevroil"), Mangistaumunaigaz JSC and Karazhanbasmunai JSC oil production.

As part of this transaction, the Group received prepayment of 3,000 million US dollars (equivalent of 1,012,020 million tenge at the date of transaction), which to be discharged by oil supply from Tengizchevroil (joint venture of the Group) starting from April 2017.

The agreement stipulates pricing calculation with reference to market quotes and prepayments are settled through physical deliveries of crude oil and LPG.

According to the agreement the Group shall ensure that the crude oil and LPG volumes required to be delivered are unencumbered.

The delivery of oil under this agreement commenced from April 2016. The Group considers this agreement to be regular way agreement to deliver non-financial items in accordance with the Group's expected sale requirements.

The outstanding balance of prepayment is subject to interest at LIBOR + 1.85% per annum.

14. TRADE ACCOUNTS PAYABLE AND OTHER CURRENT LIABILITIES

In thousands of tenge	June 30, 2016 (unaudited)	December 31, 2015 (audited)
Advances received	33,627,762	30,276,485
Due to employees	25,370,617	30,227,320
Other	50,553,345	83,910,130
Total other current liabilities	109,551,714	144,413,935
Trade accounts payable	176,007,888	174,016,256

Trade accounts payable are denominated in the following currencies as at June 30, 2016 and as at December 31, 2015:

June 30,	December 31,	
2016	2015	
(unaudited)	(audited)	
147,922,745	138,525,047	
23,158,436	34,652,490	
211,287	673,149	
4,715,420	165,570	
176,007,888	174,016,256	
	2016 (unaudited) 147,922,745 23,158,436 211,287 4,715,420	

As at June 30, 2016 and December 31, 2015, trade accounts payable and other current liabilities were not interest bearing.

15. REVENUE

		For the three months ended June 30,		onths ended 30,
In thousands of tenge	2016 (unaudited)	2015 (unaudited)	2016 (unaudited)	2015 (unaudited)
Sales of crude oil	176,443,765	77,787,169	179,523,164	87,516,638
Transportation fee	78,702,616	68,004,772	161,523,964	141,418,778
Sales of gas and gas products	43,216,234	50,207,677	136,364,165	116,371,732
Sales of refined products	78,491,130	57,461,981	126,835,932	97,001,995
Quality bank for crude oil	(5,399,979)	(2,454,084)	(9,417,519)	(7,225,246)
Other revenue	59,010,978	37,081,090	100,281,080	80,821,987
	430,464,744	288,088,605	695,110,786	515,905,884

Sales of crude oil to the market is performed through KMG I except sales under oil supply agreement (Note 13).

16. COST OF SALES

	For the three months ended June 30,		For the six months ended June 30,	
	2016	2015	2016	2015
In thousands of tenge	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Materials and supplies	35,718,713	108,469,175	147,121,474	196,735,126
Payroll	60,016,624	61,635,158	125,367,351	126,495,345
Crude oil for resale	119,435,148	-	119,435,148	-
Depreciation, depletion and amortization	37,955,198	31,604,066	79,023,486	62,759,893
Mineral extraction tax	17,598,381	11,899,173	32,832,295	26,075,636
Other taxes	11,495,261	6,718,149	23,206,422	17,126,138
Electricity	8,843,092	876,397	19,042,648	10,012,117
Repair and maintenance	7,773,825	16,572,777	12,846,803	21,216,249
Other	32,213,001	18,680,637	73,163,740	53,360,283
	331,049,243	256,455,532	632,039,367	513,780,787

17. GENERAL AND ADMINISTRATIVE EXPENSES

	For the three months ended		For the six months ended	
	June	30,	June	30,
	2016	2015	2016	2015
In thousands of tenge	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Payroll	11,054,679	11,640,044	23,460,661	23,791,953
Impairment of VAT receivable	6,936,323		6,936,323	,
Consulting services	3,025,280	1,016,213	4,732,156	2,767,838
Other taxes	1,800,080	(59,072)	3,690,296	1,620,539
-	1,912,908	1,889,539	3,334,513	3,408,089
Social payments				
Depreciation and amortization	1,596,032	2,325,830	3,256,574	4,636,685
Fines and penalties	1,167,260	5,466,913	1,969,866	8,735,250
Charitable donations and sponsorship	474,108	803,966	551,605	6,378,303
VAT that cannot be offset	5,003	479,950	381,909	720,866
Allowance for impairment of other non-current				
assets	1,775,372	-	2,000,000	-
Allowance for impairment of trade accounts	, ,		•	
receivable	334,720	(72,425)	947,814	255,480
Allowance for impairment of other current	,	,, ,		•
assets	43,902	122,561	74,030	120,514
Allowance for provision for obsolete and	,	-,		•
slow-moving inventories	(62,091)	462,388	9,797	395,998
Allowance for provision for loans from related	, , ,	,	•	•
parties	_	8,093		8,093
Other	7,736,903	6,775,848	13,926,332	12,070,031
	37,800,479	30,859,848	65,271,876	64,909,639

18. TRANSPORTATION AND SELLING EXPENSES

		For the three months ended June 30,		onths ended 30,
In thousands of tenge	2016 (unaudited)	2015 (unaudited)	2016 (unaudited)	2015 (unaudited)
Customs duty	16,043,734	13,074,709	39,629,060	39,802,143
Transportation	16,130,824	10,233,372	32,754,980	19,056,590
Rent tax on crude oil export	9,817,700	10,611,394	9,817,700	22,782,032
Depreciation and amortization	1,568,894	1,697,331	3,232,259	3,348,839
Payroll	1,420,429	1,856,733	2,947,534	3,731,043
Other	2,642,740	478,834	6,462,619	4,483,578
	47,624,321	37,952,373	94,844,152	93,204,225

19. FINANCE INCOME / FINANCE COSTS

Finance income

	For the three months ended June 30,		For the six months ended June 30,	
In thousands of tenge	2016 (unaudited)	2015 (unaudited)	2016 (unaudited)	2015 (unaudited)
Interest income on bank deposits, loans and bonds Amortization of discount	20,707,653 5,310,594	11,416,210 2,456,414	37,964,839 10,082,734	20,159,965 4,999,899
Derecognition of liabilities	-, -, -, -, -, -, -, -, -, -, -, -, -, -	_	-	7,082,293
Other	723,550	658,476	2,686,016	2,840,622
	26,741,797	14,531,100	50,733,589	35,082,779

Finance costs

	For the three months ended June 30,		For the six months ended June 30,	
In thousands of tenge	2016 (unaudited)	2015 (unaudited)	2016 (unaudited)	2015 (unaudited)
Interest on loans and debt securities issued Amortization of discount on loans and debt	40,810,183	32,266,016	85,936,721	68,566,513
securities issued Unwinding of discount on asset retirement	3,197,160	1,858,388	5,785,862	3,532,470
obligations	2,314,506	1,792,718	4,706,722	3,782,084
Other	9,213,644	1,543,338	15,023,308	5,535,189
	55,535,493	37,460,460	111,452,613	81,416,256

20. SHARE IN PROFIT OF JOINT VENTURES AND ASSOCIATES, NET

	For the three months ended June 30,		For the six months ended June 30,	
	2016	2015	2016	2015
In thousands of tenge	(unaudited)	(unaudited)	(unaudited)	(unaudited)
Tengizchevroil LLP	51,571,820	41,249,445	93,859,387	80,410,664
Mangistau Investments B.V.	10,491,899	5,985,644	17,256,193	5,421,959
KazRosGas LLP	2,373,729	14,361,508	5,356,915	16,902,713
KazGerMunay LLP	2,243,767	(2,024,189)	3,010,129	7,707,416
Beineu-Shymkent Gas Pipeline	(5,347,172)	(677,714)	(8,009,938)	(3,704,647)
PetroKazakhstan Inc.	(4,415,450)	(2,232,163)	(6,908,635)	(4,574,343)
Kazakhoil-Aktobe LLP	(1,019,400)	(1,766,337)	(2,267,792)	(3,299,302)
Ural Group Limited	(471,746)	(1,025,127)	(761,713)	(1,292,311)
Share in profit/(loss) of other joint ventures and		•		
associates	(3,511,845)	5,112,998	425,271	9,295,082
	51,915,602	58,984,065	101,959,817	106,867,231

21. INCOME TAX EXPENSE

	For the three months ended June 30,		For the six months ended June 30,	
In thousands of tenge	2016 (unaudited)	2015 (unaudited)	2016 (unaudited)	2015 (unaudited)
Current income tax				
Corporate income tax	17,936,253	15,432,984	39,423,304	37,859,046
Excess profit tax	65,374	4,882,517	65,176	5,438,947
Withholding tax on dividends and interest	•	. ,	ŕ	
income	3,650,326	7,402,742	4,203,779	7,896,587
Deferred income tax				
Corporate income tax	4,143,165	3,027,541	10,011,018	2,192,569
Excess profit tax	5,381	207,461	5,381	195,077
Withholding tax on dividends and interest	,	•	•	•
income	5,515,968	(3,916,039)	13, <u>5</u> 14,141	3,350,588
Income tax expense	31,316,467	27,037,206	67,222,799	56,932,814

22. RELATED PARTY DISCLOSURES

Related party transactions were made on terms agreed to between the parties that may not necessarily be at market rates, except for certain regulated services, which are provided based on the tariffs available to related and third parties.

The following table provides the balances of transactions with related parties as at June 30, 2016 and December 31, 2015:

In thousands of tenge		Due from related parties	Due to related parties	Cash and deposits placed with related parties	Borrowings payable to related parties
0	b 00 0040	400 400 004	007.074	407.000	7 705 970
Samruk-Kazyna entities	June 30, 2016	136,436,901	837,871	197,306	7,705,378
	December 31, 2015	86,673,893	28,779,665	38,349	7,527,711
Associates	June 30, 2016	222,114,110	3,913,760	_	5446
	December 31, 2015	238,975,765	2,740,195	-	_
Other related parties	June 30, 2016	***	9,307.977	316.665	586,750,999
Other related parties	December 31, 2015		12,943,081	274,253	622,971,826
Joint ventures in which	June 30, 2016	411,566,456	104,460,115	_	_
the Group is a venturer	December 31, 2015	386,156,435	71,317,430	-	_

Due from related parties

For the six months ended June 30, 2016 the Company provided the additional interest free loan to the Samruk-Kazyna in the amount of 73,547,408 thousand tenge. The difference between fair value and nominal value of the loan amounting 23,016,770 thousand tenge was recognized as transaction with Samruk-Kazyna in the interim consolidated statement of changes in equity.

As at June 30, 2016 changes in due from associates mainly related to the repayment of principal and interest on the right to claim payments under "Kazakhstan Note" in the amount of 18,374,694 thousand tenge and 5,822,050 thousand tenge, respectively.

Increase in due from joint ventures is mainly due to prepayment to Tengizchevroil for oil supply in the amount of 18,255,806 thousand tenge. Changes of due from joint ventures also include accrual of interest on loan given to PetroKazakhstanOilProducts LLP and BeineuShymkent Pipelines LLP in the amount of 3,855,598 thousand tenge and 3,658,489 thousand tenge, respectively. The Group provided additional interest free loan to the BeineuShymkent Pipelines LLP in the amount of 5,590,207 thousand tenge.

22. RELATED PARTY DISCLOSURES (continued)

Due to related parties

For the six months ended June 30, 2016 the Company paid dividends to Samruk-Kazyna and National Bank of RK in the amount of 27,993,998 thousand tenge and 3,110,444 thousand tenge, respectively.

As at June 30, 2016 changes of due to joint ventures mainly include increase of trade payable for goods and services to KazRosGas LLP, BeineuShymkent Pipelines LLP and Tengizchevroil in the amount of 16,690,512 thousand tenge, 15,721,290 thousand tenge and 4,662,201 thousand tenge, respectively.

Borrowings payable to related parties

For the six months ended June 30, 2016 the Group redeemed bonds and loans payable to DBK in the total amount of 61,513,065 thousand tenge including interest.

The following table provides the total amount of transactions, which have been entered into with related parties during six months ended June 30, 2016 and 2015:

In thousands of tenge		Sales to related parties	Purchases from related parties	Interest earned from related parties	Interest incurred to related parties
Samruk-Kazyna entities	June 30, 2016	32,588,374	15,694,717	5,130,839	290,755
Campac realities of the control	June 30, 2015	25,994,749	12,528,967	2,346,759	276,058
Associates	June 30, 2016	12,623,213	31,606,853	8,999,486	3,615,886
	June 30, 2015	7,076,821	9,067,751	1,413,121	236,599
Other related parties	June 30, 2016	-	3,228,365	524,660	12,348,133
·	June 30, 2015	29,643	1,768,832	168,366	2,936,065
Joint ventures in which	June 30, 2016	116,504,635	270,762,358	14,027,299	978,457
the Group is a venturer	June 30, 2015	103,702,803	54,536,301	6,504,902	_

Purchase transactions with Samruk-Kazyna, other state-controlled entities and joint ventures are mainly represented by transactions of the Group with NC Kazakhstan Temir Zholy JSC (railway services), NC Kazakhtelecom JSC (telecommunication services), NAC Kazatomprom JSC (energy services), KEGOC JSC (energy supply), Kazpost JSC (postal services) and Samruk-Energo JSC (energy supply). In addition, the Group sells and purchases crude oil and natural gas, refined products and provides transportation services to and from Samruk-Kazyna entities, associates and joint ventures. Increase in purchases from joint ventures is mainly due to acquisition of oil from Tengizchevroil as part of oil supply agreement (*Note 13*).

Key management employee compensation

Total compensation to key management personnel, including key management personnel of subsidiaries, in the accompanying interim consolidated statement of comprehensive income was equal to 4,853,823 thousand tenge and 4,168,954 thousand tenge for the six months ended June 30, 2016 and June 30, 2015, respectively. Compensation to key management personnel consists of contractual salary and performance bonus based on operating results.

Interim condensed consolidated financial statements (unaudited)

JSC "National Company "KazMunayGas"

NOTES TO THE CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

23. FINANCIAL INSTRUMENTS AND INVESTMENT PROPERTY

Fair values of financial instruments and investment property

The carrying amount of the Group financial instruments as at June 30, 2016 and December 31, 2015 are reasonable approximation of their fair value, except for the financial instruments disclosed below:

			Fair valu	Fair value by level of assessment	essment
in thousands of tenge	Carrying	Fair value	Quotations in an active market (Level 1)	Inputs from the observed market (Level 2)	Inputs based on the significant amount of unobserved (Level 3)
As at June 30, 2016 (unaudited) Bonds receivable from the Samruk-Kazyna Fixed interest rate borrowings Financial guarantee Derivatives, net	39,757,576 2,158,704,471 14,077,201 (14,141) 29,597,585	70,517,885 2,127,999,693 14,077,201 (14,141) 30,229,129	1,879,204,580	70,517,885 248,795,113 14,077,201 (14,141) 30,229,129	1111
			Fair val	Fair value by level of assessment	ssment
In thousands of tenge	Carrying	Fair	Quotations in an active market (Level 1)	Inputs from the observed market (Level 2)	Inputs based on the significant amount of unobserved (Level 3)
As at December 31, 2015 (audited) Bonds receivable from the Samruk-Kazvna	41,840,972	93,722,183	ı	93.722.183	ı
Fixed interest rate borrowings	2,185,653,220	2,230,487,370	1,960,846,551	269,640,819	1
Financial guarantee	9,160,158	9,160,158	ŧ	9,160,158	t
Derivatives, net Investment property	(174,880)	(174,880)	1	(174,880)	1 1
		00,00		00,00	

The fair value of bonds receivable from the Parent Company and fixed-rate borrowings have been calculated by discounting the expected future cash flows at market interest rates. During the reporting period no transfers between Level 1 and Level 2 of the fair value assessment were made.

24. CONTINGENT LIABILITIES AND COMMITMENTS

In addition to the contingent liabilities and commitments disclosed in the Group annual consolidated financial statements of the Group for the year ended December 31, 2015, the following changes have taken place during the six months ended June 30, 2016:

Cost recovery audits

As of June 30, 2016 the Group's share in the total disputed amounts of the non-recoverable costs is 229,478 million tenge (as of December 31, 2015: 217,166 million tenge). The Group and its partners under the production sharing agreements are in negotiation with the Government with respect to the recoverability of these costs.

Oil supply commitments

As of June 30, 2016 the Group had commitments under the oil supply agreement in the amount of 28.5 million ton to be delivered till March 2020.

KazMunayGas Trading AG (former - Vector Energy AG) litigations with SC Bioromoil SRL (KMGI)

As of June 30, 2016 KazMunayGas Trading AG is engaged in litigations with SC Bioromoil SRL. SC Bioromoil SRL was seeking to recover the costs related to the Romanian customs duties in relation to the sale of biodiesel in 2009 and 2010 and compensation for lost profits. The total amount of claims amounted to 26.9 million US dollar (9,110 million tenge) as of June 30, 2016.

As of June 30, 2016 the Group has recorded provision for this claim in the amount 22 million US dollars (7,451 million tenge) (as of December 31, 2015; nil).

Civil litigation (KMGI)

According to a Decree issued April 22, 2016, prosecutors of Romania with the General Headquarters of the Department for Fight Against Organized Crime and Terrorism (DIICOT) have ordered a reclassification and continued investigation of the case against 26 suspects under charges of organized crime (14 of them were employees of KMG I). In accordance to the same Decree, several civil responsible parties were added to the case, which include KMG I, SC Oilfield Exploration Business Solutions SA and SC Rompetrol Rafinare S.A. (KMG I subsidiaries). The amount of claims of the civil action is RON 1,724,168,825, USD 290,786,616 and EUR 34,941,924 (equivalent of 760 million US dollar or 257,382 million tenge). By Decree issued on May 6, 2016, the DIICOT have applied a prejudgment seizure on KMGI, SC Oilfield Exploration Business Solutions SA and SC Rompetrol Rafinare S.A. movable and immovable assets except for bank accounts, receivables and inventories. Prescribed seizure does not impact the operational activity of the companies. KMG I appealed the seizure orders in domestic courts and international arbitration. The hearing of Supreme Court was on June 13, 2016. The Supreme Court rejected in full the appeal. The investigation is ongoing and court trial is expected after investigation is finished. The management of the Group believes that until the investigation is complete and full details of the claims are provided, no provision for claims is required.

Kazakhstan local market obligation

During six months ended June 30, 2016, in accordance with its obligations, the Group delivered 2,657,903 tons of crude oil (six months ended June 30, 2015: 2,922,004 tons), including joint ventures, to the Kazakhstan market.

Commitments under subsoil use contracts

As at June 30, 2016 the Group had the following commitments related to minimal working program in accordance with terms of licenses, production sharing agreements and subsoil use contracts, signed with the Government:

Year	Capital expenditures	Operational expenditures
2016	57,038,656	5,508,000
2017	23,819,378	4,048,862
2018	18,273,859	4,999,039
2019	13,334,184	5,430,221
2020-2048	17,070,461	21,074,954
Total	129,536,538	41,061,076

24. CONTINGENT LIABILITIES AND COMMITMENTS (continued)

Other contractual commitments

As at June 30, 2016, the Group had other capital commitments of approximately 1,115 billion tenge (as at December 31, 2015: 954 billion tenge), including joint ventures, related to acquisition and construction of property, plant and equipment.

25. SEGMENT REPORTING

Management of the Group analyzes the segment information based on IFRS numbers. Segment profits are considered based on gross profit and net profit results.

The Group's operating segments have their own structure and management according to the type of the produced goods and services provided. Moreover, all segments are strategic directions of the business which offer different types of the goods and serve different markets.

During six month, ended June 30, 2016 there were changes in a sale's process and activities of certain subsidiaries of the Group. Therefore there were changes in the name of segments.

SEGMENT REPORTING (continued) 25.

The following represents information about operating segments of the Group as at June 30, 2016 and for the six months then ended:

J				}			
In thousands of tenge	Exploration and production of oil and gas and trading of own refined products	Oil transpor- tation	Gas transpor- tation and gas trading	Refining and trading of crude oil and refined products	Other	Elimination	Total
Revenues from sales to external customers Revenues from sales to other segments	32,413,030 334,195,188	95,799,501 23,011,558	211,021,454 760,324	321,250,083 20,627,361	34,626,718 13,979,966	(392,574,397)	695,110,786 -
Total revenue	366,608,218	118,811,059	211,781,778	341,877,444	48,606,684	(392,574,397)	695,110,786
Gross profit	158.005.471	55.714.048	51,401,206	70.366.016	(6 742 091)	(265 673 234)	63 074 419
Finance income	17,503,880	5,368,903	6,293,406	11,101,932	33.044,211	(22,578,743)	50.733.589
Finance costs	(9,446,749)	(1,916,674)	(14,637,723)	(14,918,636)	(92,025,461)	21,492,630	(111,452,613)
Depreciation, depletion and amortization	(35,612,947)	(16,471,347)	(13,934,952)	(16,678,429)	(2,976,494)		(85,674,169)
Impairment of property, plant and equipment, exploration and evaluation assets and							•
intangible assets other than goodwill	(163,865)	(80,040)	(1,020,753)	ເດ	(647,500)	ı	(1,912,153)
Share in profit of joint ventures and associates,	1		:				,
net Income tax expenses	95,659,713 (38.821,587)	4,260,148	(2,912,616) (7.697.371)	4,978,877 (8,369,823)	(26,305) (4.626.876)	1 1	101,959,817 (67,222,799)
Net profit for the period	92,565,408	48,833,618	20,853,025	38,139,039	(92,918,844)	(2,992,785)	104,479,461
Other segment information Investments in joint ventures and associates	3,385,727,279	87,856,682	73,596,825	28,113,709	2,155,910	ı	3,577,450,405
Capital expenditures	89,606,871	13,543,883	24,475,801	129,307,250	6,107,922	1	263,041,727
Allowances for obsolete inventories, doubtful accounts receivable, advances baid, and other	1-						
assets	(15,628,002)	(840,887)	(6,561,456)	(6,558,852)	(1,977,646)	1	(31,566,843)
Assets of the segment Liabilities of the segment	6,137,088,548 610,680,604	712,377,619 154,067,380	1,150,075,496 558,669,375	3,470,881,918 2,622,244,492	1,835,573,932 3,171,541,619	(1,563,671,245) (1,537,147,345)	11,742,326,268 5,580,056,125

Eliminations represent the exclusion of intra-group turnovers.

Inter-segment transactions were made on terms agreed to between the segments that may not necessarily be at market rates, except for certain regulated services, which are provided based on the tariffs available to related and third parties.

JSC "National Company "KazMunayGas"

NOTES TO THE INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (unaudited) (continued)

25. SEGMENT REPORTING (continued)

The following represents information about operating segments of the Group as at December 31, 2015 and for the six months ended June 30, 2015:

In thousands of tenge	Exploration and production of oil and gas	Oil transport- tation	Gas transport- tation	Refining and trading of crude oil and refined products	Other	Elimination	Total
Revenues from sales to external customers Revenues from sales to other segments	10,505,370 273,830,509	95,891,626 21,594,145	157,607,990 762,033	212,030,513 2,646,847	39,870,385 9,826,414	(308,659,948)	515,905,884
Total revenue	284,335,879	117,485,771	158,370,023	214,677,360	49,696,799	(308,659,948)	515,905,884
Gross profit	111,317,199	59,504,938	30,435,538	46,660,527	(4,240,976)	(241,552,129)	2,125,097
Finance income	21,453,778	2,494,314	3,959,392	2,663,414	15,724,981	(11,213,100)	35,082,779
Finance costs	(5,095,321)	(1,406,969)	(9,419,325)	(3,704,530)	(72,909,710)	11,119,599	(81,416,256)
Depreciation, depletion and amortization	(22,751,686)	(13,021,598)	(15,707,256)	(13,694,348)	(5,719,674)	ſ	(70,894,562)
Impairment of property, plant and equipment, exploration and evaluation assets and							
intangible assets other than goodwill	(302,958)	(38, 162)	(5,278)	154	(19,486)	1	(365,730)
Share in profit of joint ventures and associates,							
net	84,775,069	3,460,155	13,048,292	5,932,988	(349,273)	i	106,867,231
Income tax expenses	(27,694,505)	(11, 163, 457)	(6,044,918)	(4,347,788)	(7,682,146)	t	(56,932,814)
Net profit for the period	80,911,377	47,666,188	21,625,632	10,466,276	(83,274,692)	(1,637,099)	75,757,682
Other segment information Investments in joint ventures and associates	3,243,334,533	60,522,184	92,468,369	23,445,191	3,169,468	1	3,422,939,745
Capital expenditures	119,523,351	31,681,225	20,000,215	21,493,126	14,142,499	l	206,840,416
Allowances for obsolete inventories, doubtful accounts receivable, advances paid, and other							
assets	(11,602,749)	(855,459)	(5,862,523)	(6,614,583)	(5,863,282)]	(30,798,596)
Assets of the segment Liabilities of the segment	6,613,126,707 568,163,254	713,980,295 172,158,449	1,087,756,149 517,619,492	2,212,877,178 1,495,561,554	822,587,426 2,552,194,461	(740,670,097) (686,217,349)	10,709,657,658 4,619,479,861

26. SUBSEQUENT EVENTS

In July and August 2016 the Company has provided the additional interest free loan to Samruk-Kazyna in the total amount 18,583,614 thousand tenge.

On July 1, 2016 the Group made a interest repayment of the Eurobonds in the total amount of 73,000 thousand US dollars (equivalent to 24,722,180 thousand tenge on the due date).

On July 18, 2016 Kazakhoil Aktobe LLP made a payment of dividends to the Company in the amount of 6,734,600 thousand tenge.

On July 19, 2016 the Group made a repayment of issued bonds held by Development Bank of Kazakhstan JSC in the amount of 23,860,701 thousand tenge, including accrued interest of 5,882,726 thousand tenge.

On July 20, 2016 the Supreme Court of the Republic of Kazakhstan has made a decision that the tax authorities will not be required to immediately refund the KMG EP's VAT claims in the amount 31,955 million tenge that relate to sale of assets to JSC "Ozenmunaigas" in 2012. These amounts will be allowed to offset against future VAT payables from operating activities. The full amount of this VAT claim was provided for in 2015, as current operating activities do not allow for realization of this amount in the foreseeable future. If and when VAT amounts that relates to this claim, are offset in the future, they will be charged to income as received.

On July 21, 2016 the Group paid principal and interest on loans received from DBK JSC in the amount of 63,625 thousand US dollars (equivalent to 21,626,147 thousand tenge).

On July 22, 2016 the Company and KMGI submitted to the Romanian authorities the Notice of Investment Dispute based on the Agreement between the Government of Romania and the Government of the Republic of Kazakhstan, the Agreement between the Government of the Kingdom of the Netherlands and the Government of Romania and the Energy Charter Treaty. The submission of the aforementioned Notice represents the first procedural step that might give rise to an arbitration dispute between an investor and the country where the investment was made. If a settlement between the Group and Romanian authorities fail to be reached, the case will be referred to and settled by the International Centre for Settlement of Investment Disputes under World Bank or to the Arbitration Institute of the Stockholm Chamber of Commerce.

On July 26, 2016 the Group entered into a loan agreement with the European Bank for Reconstruction and Development for general corporate purposes in the amount 140 million US dollars with interest 3M Libor + 3.15% per annum. The maturity date is February 20, 2026.

On July 29, 2016 the Group fully repaid the loan from the Syndicate of banks in the amount 140 million US dollars for general corporate purposes at interest 1M Libor + 2% per annum.

On June 17, 2016 the Group made the Purchase Offer of the shares of KMG EP, which could enter into force in case of approval by the independent shareholders of making certain changes and amendments to the Relationship Agreement and Charter of KMG EP. On August 3, 2016 there was held Extraordinary General Meeting of shareholders at which the changes did not endorsed. Thus, the Purchase Offer of shares of KMG EP did not enter into force.

On 11 August, 2016 the Company declared dividends on the results of 2015 in the amount 102.27 tenge per one ordinary share, in the total amount 59,748,893 thousand tenge.