



ҚазМұнайГаз
NATIONAL COMPANY УЛТТЫҚ КОМПАНИЯСЫ

National Company KazMunayGas

Operational and financial results

1Q 2019



Disclaimer

Forward-looking statements

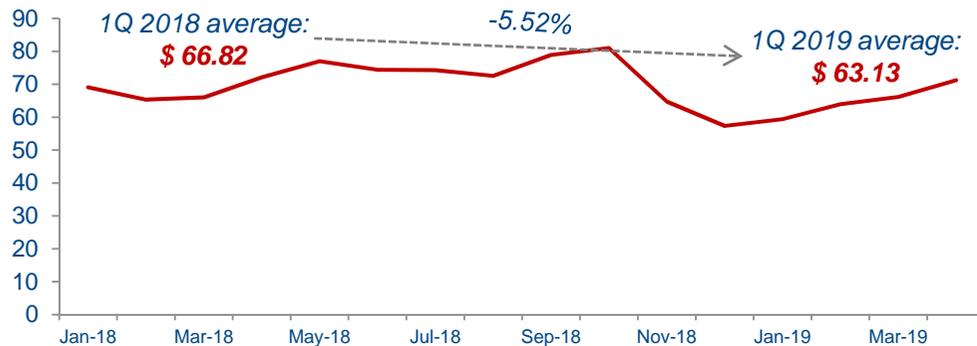
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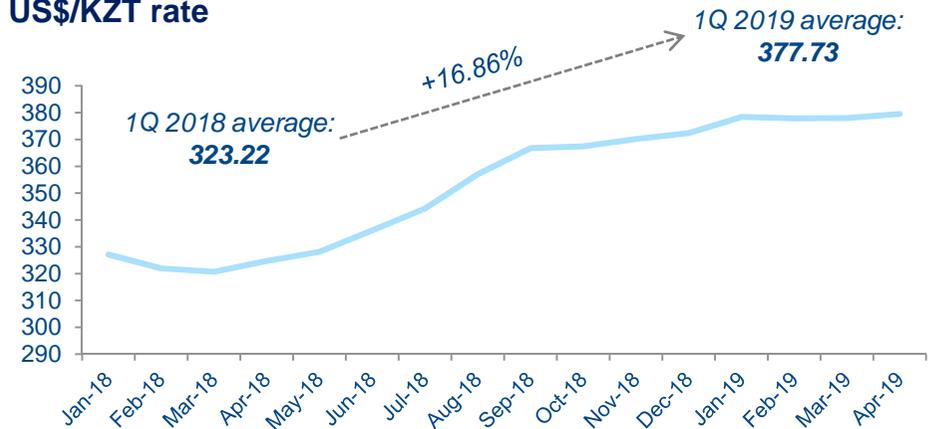
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Key factors impacting performance

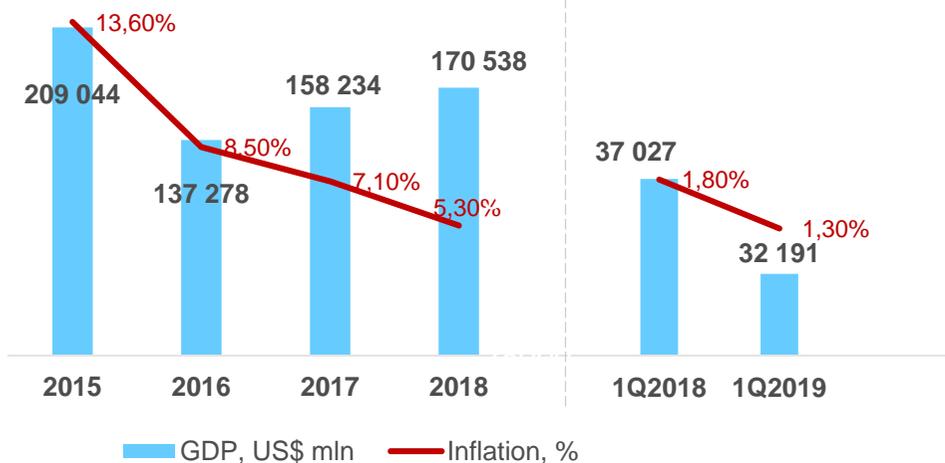
Brent price, US\$/bbl



US\$/KZT rate



GDP and inflation



Credit rating

	Moody's	S&P	Fitch
	Baa3	BBB-	BBB-
	Ba1	BB+	BB+
	Ba2	BB	BB
	Ba3	BB-	BB-

- On 8 November 2018, S&P upgraded its rating on KMG from 'BB-' to 'BB', with stable outlook, and assessed KMG's stand-alone credit profile at 'b+', compared with 'b' previously;
- On 28 March 2019, Fitch affirmed its rating on KMG at 'BBB-' with a stable outlook and upgraded KMG's standalone rating from 'b' to 'bb-'.

1Q 2019 key developments

Operational

- During the first quarter of 2019 KMG's overall oil and condensate production increased by 1.3% year-on-year to 5,939 thous. tonnes. Natural and associated gas production increased by 4.7% to 2,173 mln m³;
- On 31 January 2019, the Korkyt-Ata compressor station was launched, built as part of measures to increase the capacity of the Beineu-Bozoi-Shymkent gas pipeline from 10 billion m³ to 15 billion m³ per year;
- During 1Q2019, Kashagan's oil production significantly increased to 3,583 kt of oil (316 kbopd, 1Q2019 average) or +25% YoY (KMG share – 297 kt). The growth was due to planned increase during the commercial development phase;
- On 16 February 2019, the implementation of an investment project for modernisation Jack Up Drilling Rig (JUDR) for 21.6 billion tenge or USD 57 million was approved for the participation in drilling projects in the Azerbaijani sector of the Caspian Sea. KMG and SOCAR signed an agreement on trust management of a self-elevating floating drilling rig - SPBU.
- On 1 April 2019, the Ministry of Energy of the Republic of Kazakhstan, KMG and LUKOIL Kazakhstan Upstream LLP signed a contract for the exploration and production of hydrocarbons in the Zhenis site located in the Kazakhstani sector of the Caspian Sea. The project operator is Zhenis Operating LLP (a joint venture of KMG - 50% and LUKOIL - 50%).
- On 16 April 2019, a ceremonial event was held at the Aktau seaport to open the feeder transportation on the Trans-Caspian international transport route and the first Kazakhstan feeder vessel called Turkestan with containers was loaded to the Baku seaport. The operator of this transportation is KMTF.

Corporate

- On 22 February 2019, KMG EP completed their preferred shares buyback programme. KMG EP repurchased preferred shares in the amount of KZT 15.9 bln, representing 65.0% of total preferred shares. As of 14 May 2019, preferred shares of KMG EP are removed from KASE official list at issuer's request;
- In February 2019 KMG completed the sale its KazMunayGas-branded fuelling station network to PetroRetail for 60,512 mln in accordance with KMG's strategy and noncore business disposal plans;
- In accordance with President's decree, KMG will fund the construction of new social facilities (7,000-seat stadium and congress hall) in Turkestan for a total amount of KZT 21 bln;
- In April 2019, Mr. Luis Maria Viana Palha Da Silva was elected as a Board Member – Independent director of KMG;
- In May 2019, Mr. Anthony Espina was elected as a Board Member of KMG representing Samruk-Kazyna.

Financial

- During the first quarter of 2019 KMG made an advance settlement in the amount of USD 160 mln on top of planned USD 247 mln for repayment of crude advances (export financing);
- In January 2019, Atyrau refinery issued bonds on the Astana International Financial Centre stock exchange in the amount of USD 150 mln to refinance its debt obligations, which allowed to reduce funding costs;
- In March 2019, Fitch affirmed its rating on KMG at 'BBB-' with a stable outlook and upgraded KMG's standalone rating from 'b' to 'bb-';
- In March 2019, KMG obtained consent from Eurobonds holders (in respect of the 2022 Notes, the 2023 Notes, the 2027 Notes and the 2047 Notes) on (1) covenant package alignment with terms of 2018 Notes and (2) on advance repayment of Eurobonds in the amount of USD 30.1 mln. in respect of 2044 Notes.

Financials⁽²⁾

Brent, average (US\$/bbl)	63.13	66.82	-5.52%			
X-rate, average (KZT/US\$)	377.73	323.22	+16.86%			
Item	1Q 2019		1Q 2018 restated		% change	
	KZT bln	US\$ mln ⁽⁸⁾	KZT bln	US\$ mln ⁽⁸⁾	KZT bln	US\$ mln ⁽⁸⁾
Revenue	1,765	4,673	1,464	4,531	+20.55%	+3.15%
Share in profit of JVs and ass.-s	219	580	165	510	+32.99%	+13.80%
EBITDA ⁽³⁾	517	1,370	407	1,078	+27.08%	+27.08%
Net Profit	309	819	204	632	+51.41%	+29.56%
Capex (on accrual basis) ⁽⁴⁾	73	194	82	253	-10.44%	-23.36%
FCF ⁽⁵⁾	(220)	(583)	61	188	-461.80%	-409.59%
FCF adjusted⁽⁶⁾	(66)	(175)	61	188	-208.52%	-192.86%
Net Debt ⁽⁷⁾	2,356	6,200	2,167	5,639	+8.75%	+9.94%
ROACE (%)	3.1		2.4		+29.2%	

(2) Certain numbers for 1Q 2018 were restated mainly due to KMG ceased recognition of KMG International N.V. (KMGI) as a discontinued operation. KMGI's assets and liabilities have been transferred to continuing operations;

(3) Starting from 1Q 2018 KMG calculates EBITDA for any relevant period as "Revenue + Finance income - Cost of sales – G&A expenses – Transportation and selling expenses + Depreciation, depletion and amortization + Share in profit of JVs and associates";

(4) Capital expenditures (accrual basis) are as per segmented reporting of consolidated financial statements;

(5) The Company calculates FCF for any relevant period as CFO – Capex (cash basis) + Dividends received from joint ventures and associates;

(6) The Company calculates FCF adjusted for any relevant period as CFO + TCO prepayments, net – Capex (cash basis) + Dividends received from joint ventures and associates (cash basis);

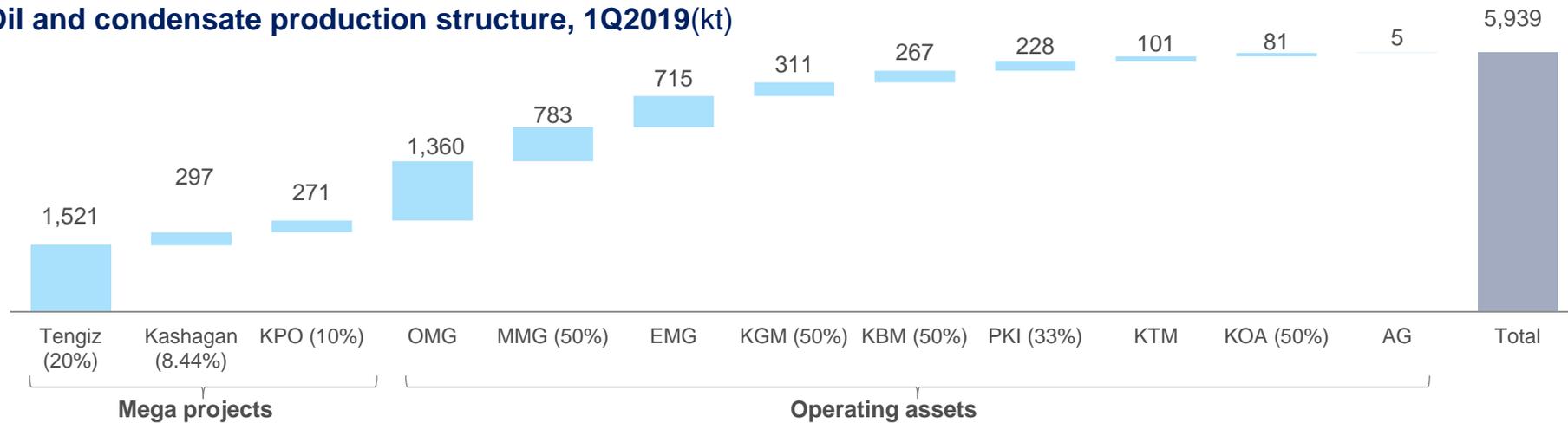
(7) Net Debt is shown as at 31 March 2019 and 31 December 2018;

(8) All figures were converted from KZT to US\$ at the following average exchange rates (NBRK): for 1Q2019 – 377.73, for 1Q2018 – 323.22; All figures were converted from KZT to US\$ at the following period-end exchange rates (NBRK): for 1Q2019 – 380.04, for 2018 – 384.20.

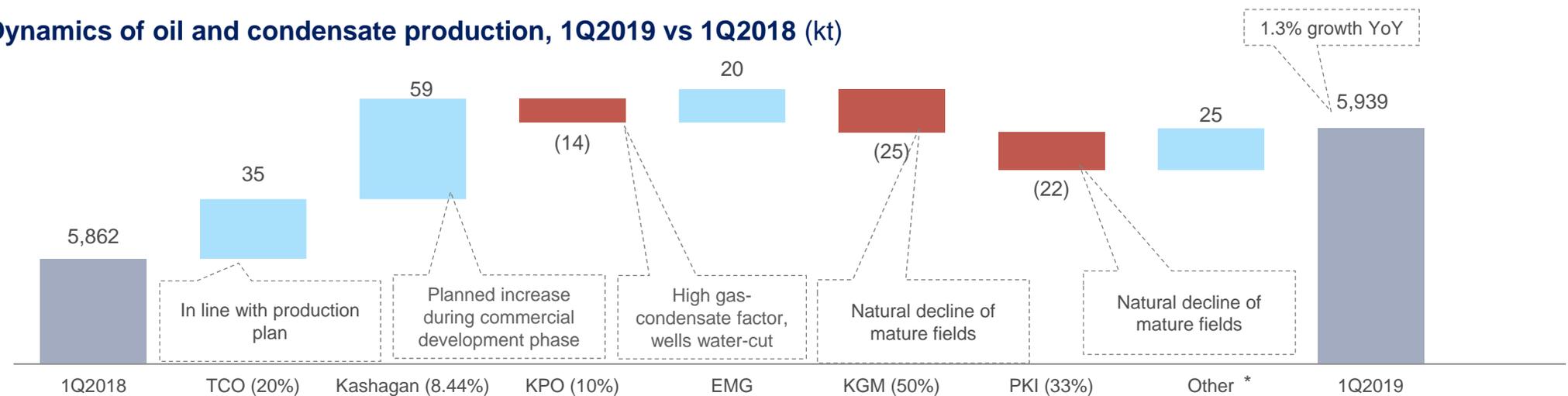


Upstream: Oil and gas condensate

Oil and condensate production structure, 1Q2019(kt)



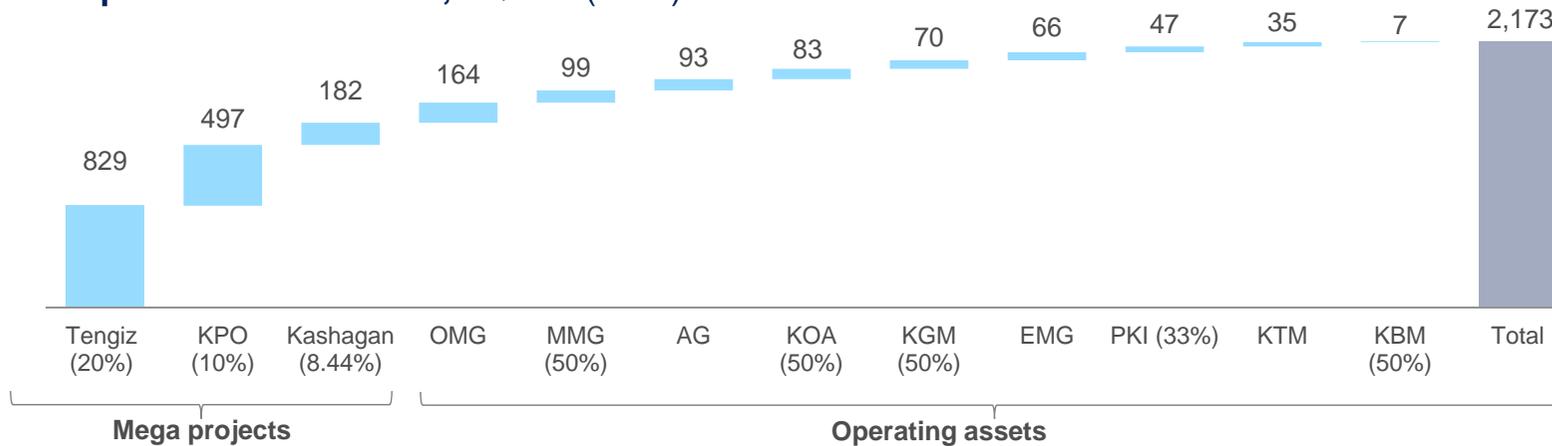
Dynamics of oil and condensate production, 1Q2019 vs 1Q2018 (kt)



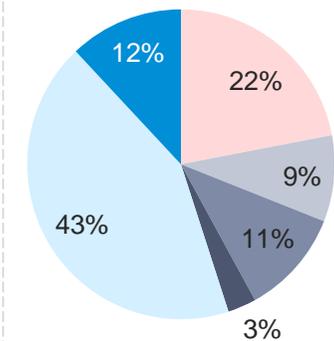
* OMG, MMG, KBM, KOA, AG

Upstream: Natural and associated gas

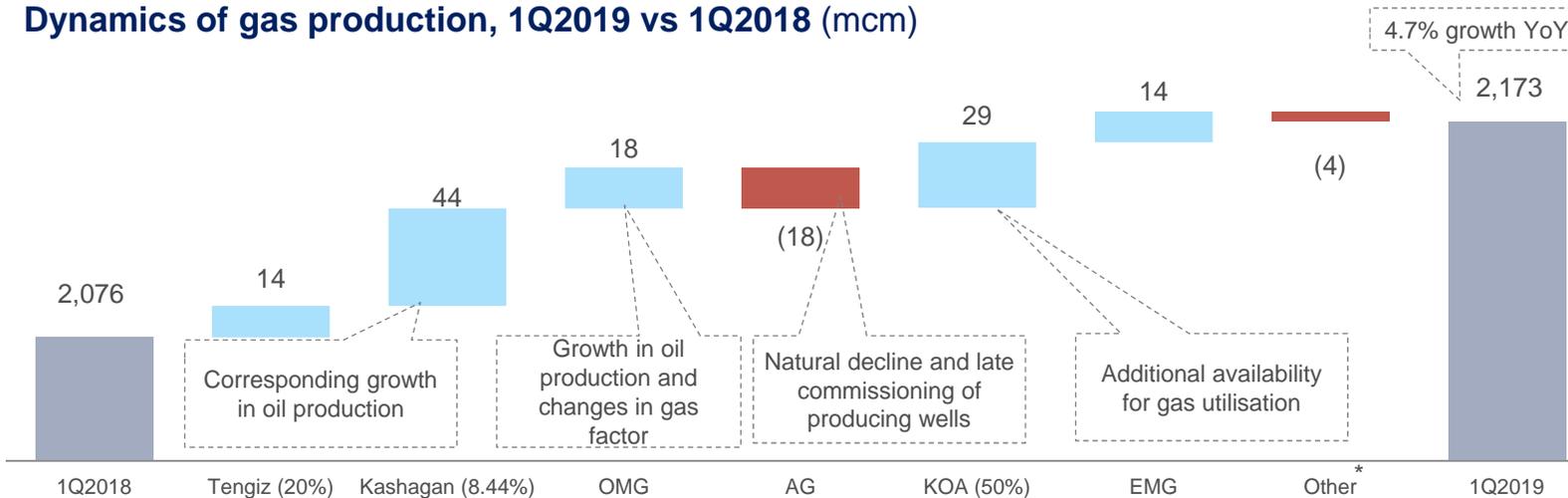
Gas production structure, 1Q2019(mcm)



Natural and associated gas uses



Dynamics of gas production, 1Q2019 vs 1Q2018 (mcm)

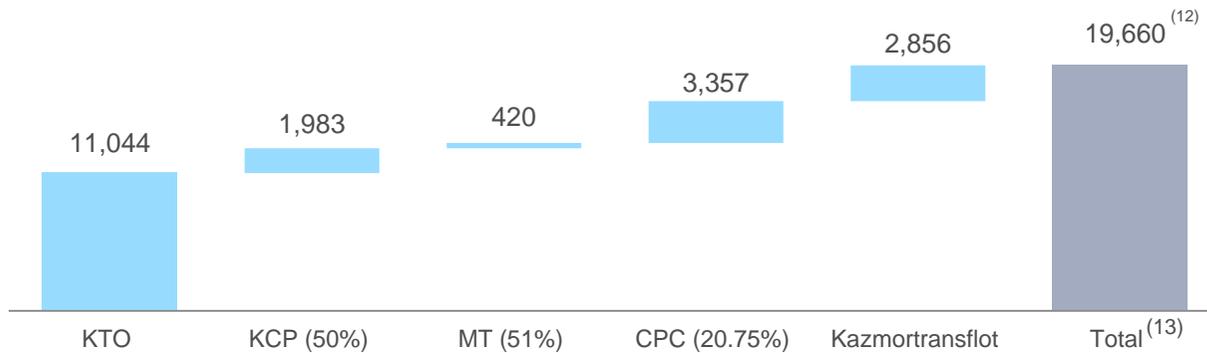


* KPO, MMG, KGM, PKI, KTM, KBM



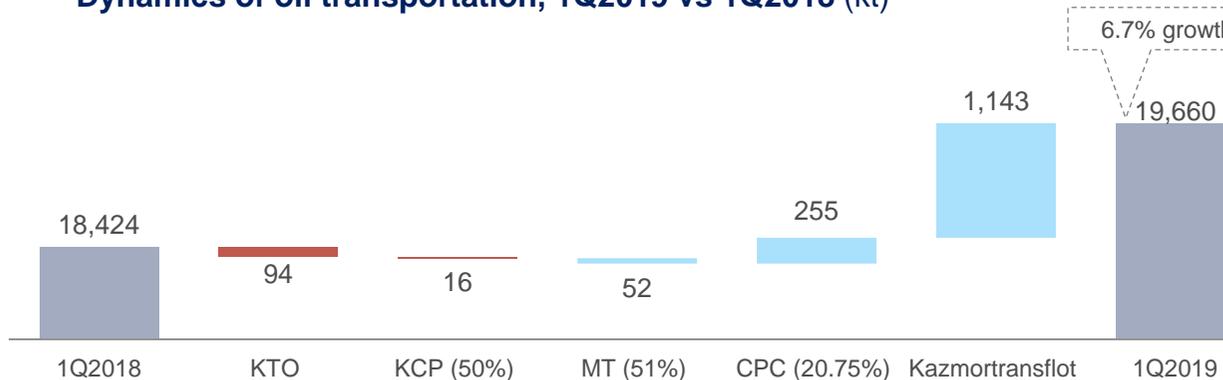
Midstream: Crude oil transportation

Oil transportation structure, 1Q2019 (kt)

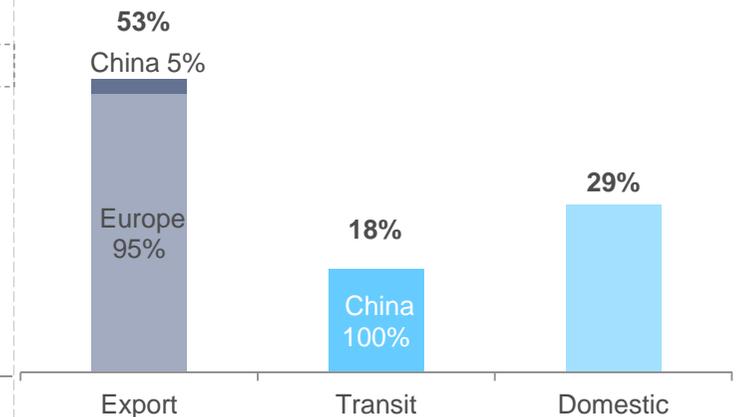


- Major increase came from Kazmortransflot (KMTF) showing 67% YoY increase (1,143 kt) due to signed transportation agreement in the end of 2018 between KMG, KMGI and KMTF.
- Increase of transportation volumes at CPC 8% (255 kt) was due to an increase in oil production at Kashagan.

Dynamics of oil transportation, 1Q2019 vs 1Q2018 (kt)



Oil pipeline throughput by direction, 1Q2019 (13,846 mt)



(12) The volume includes KTO (100%) + MT (51%) + KCP (50%) + CPC (20.75%) + KMTF (100%);

(13) Consolidated crude oil transportation volume includes crude oil transportation volume of each individual pipeline company in accordance with KMG operating share. Some volumes can be transported by two or three pipeline companies.

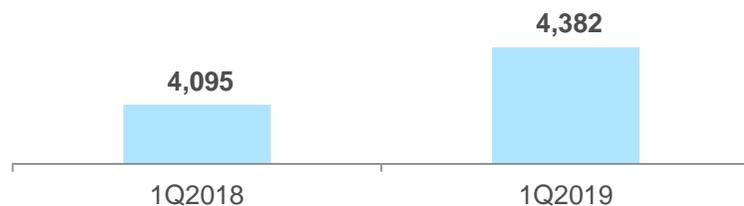
Midstream: Crude oil pipeline transportation

KTO oil transportation turnover by directions and tariffs, (mt*km)



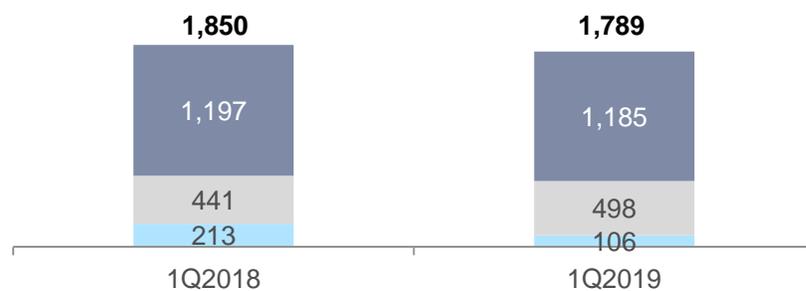
Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	tn per 1000 km	6,399	16.94
Domestic	tn per 1000 km	4,722	12.50
Transit	per tonne	1,598	4.23

CPC oil transportation turnover by directions and tariffs, (mt*km)



Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	per tonne	13,598	36.00

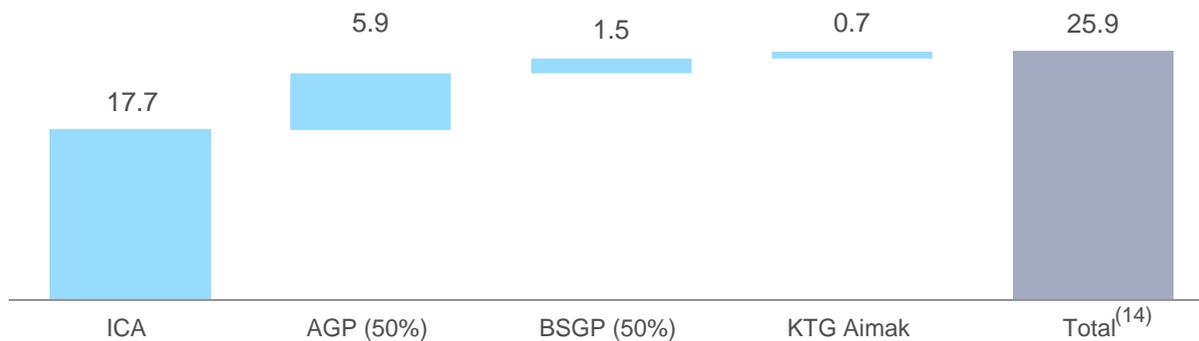
KCP oil transportation turnover by directions and tariffs, (mt*km)



Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	tn per 1000 km	6,799	18.00
Domestic	tn per 1000 km	7,158	18.95
Transit	per tonne	4,068	10.77

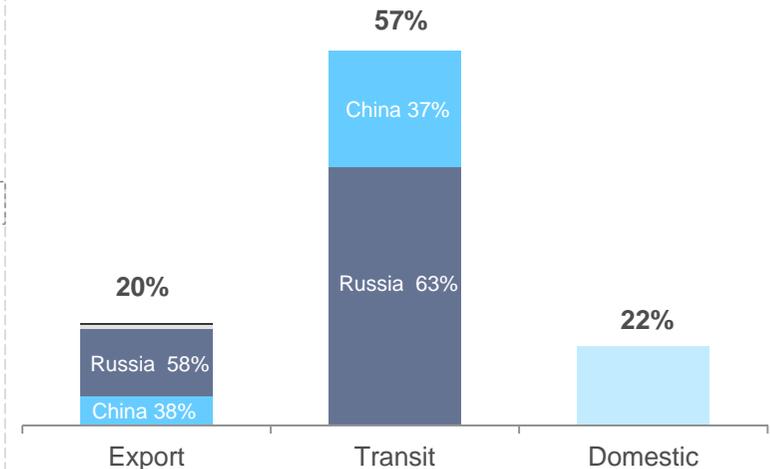
Midstream: Gas transportation

Gas transportation structure, 1Q 2019 (bcm)

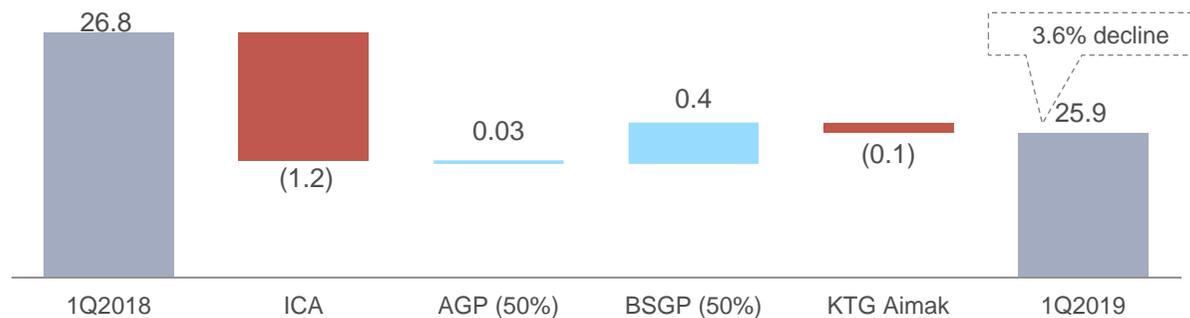


- Major decrease came from volumes of ICA by 6% (1.2 bcm) mainly because of decline in transit volumes due to decrease in the supply of Uzbek gas and the redistribution of Russian gas flows by Gazprom.
- The growth of gas transportation volumes by 34% (0.4 bcm) came from BSGP mainly due to increase in export volumes to China.

Gas pipeline throughput by direction, 2018 (22.8 bcm)



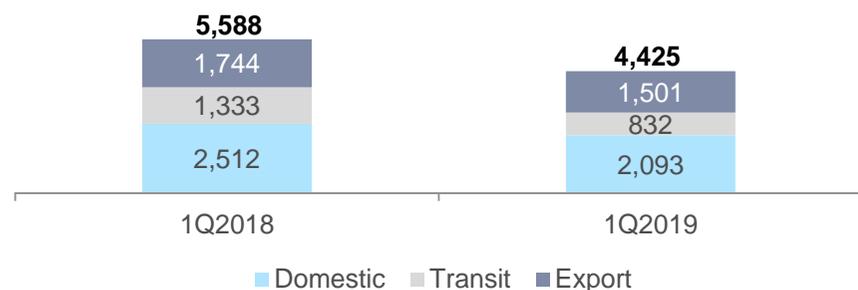
Dynamics of gas transportation, 1Q 2018 and 1Q 2019 (bcm)



(14) Consolidated gas transportation volume includes gas transportation volume of each individual gas pipeline company in accordance with KMG operating share. Some volumes can be transported by two or three pipeline companies.

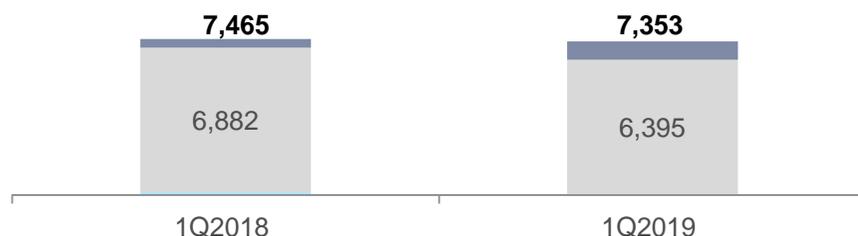
Midstream: Gas transportation

ICA gas transportation turnover by directions and tariffs, (mcm*km)



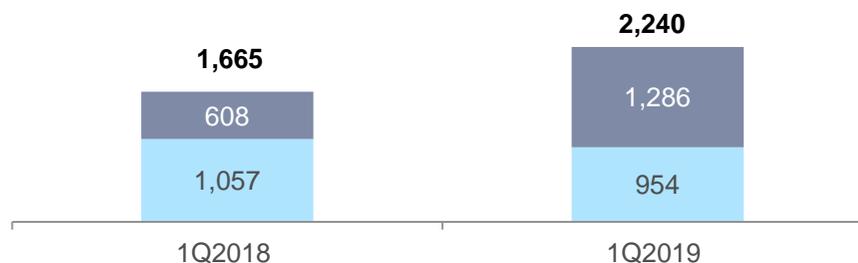
Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	KZT/ 1000 m3 per 100 km	1,473	3.9
Domestic	KZT/ 1000 m3	2,213	5,86
Transit	KZT/ 1000 m3 per 100 km	767	2.03

AGP gas transportation turnover by directions and tariffs, (mcm*km)



Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	KZT/ 1000 m3 per 100 km	1,352	3.58
Domestic	KZT/ 1000 m3	3,494	9.25
Transit	KZT/ 1000 m3 per 100 km	1,352	3.58

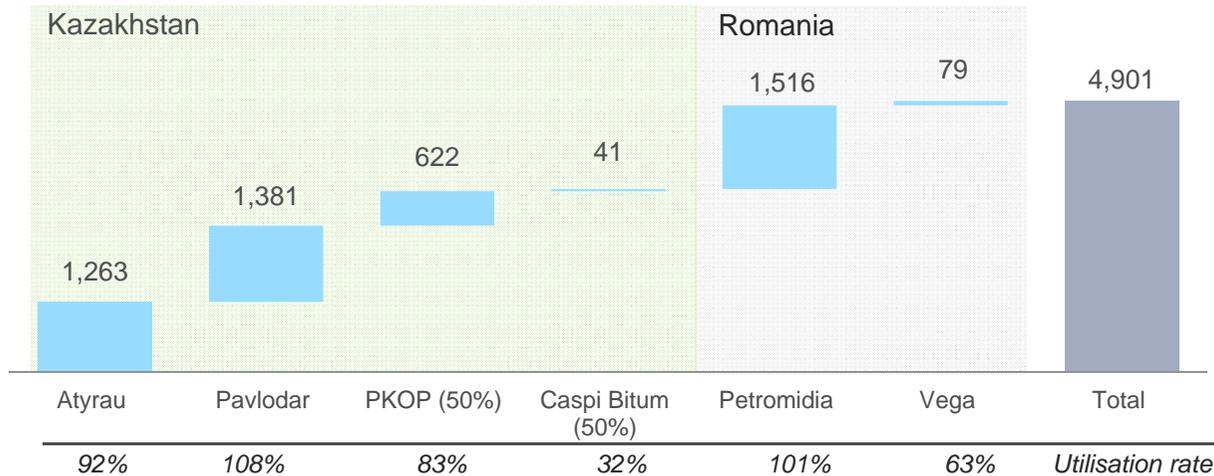
BSGP gas transportation volume by directions and tariffs, (mcm)



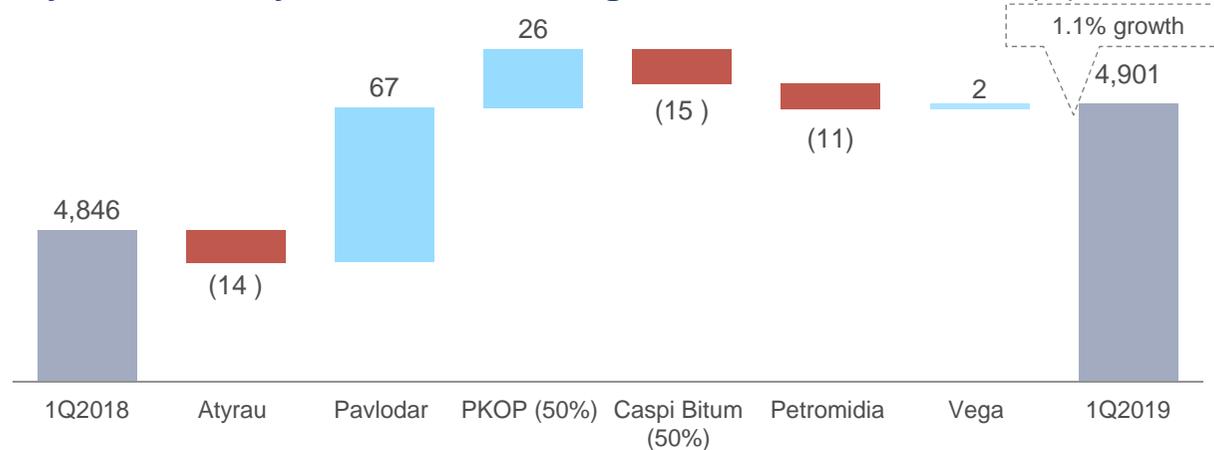
Direction	UoM	Average tariffs (KZT)	Average tariffs (USD)
Export	KZT/ 1000 m3	18,071	47.84
Domestic	KZT/ 1000 m3	18,071	47.84

Downstream: Refining volumes

Hydrocarbon refining volumes structure, 1Q 2019 (kt)



Dynamics of hydrocarbon refining, 1Q 2018 and 1Q 2019 (kt)

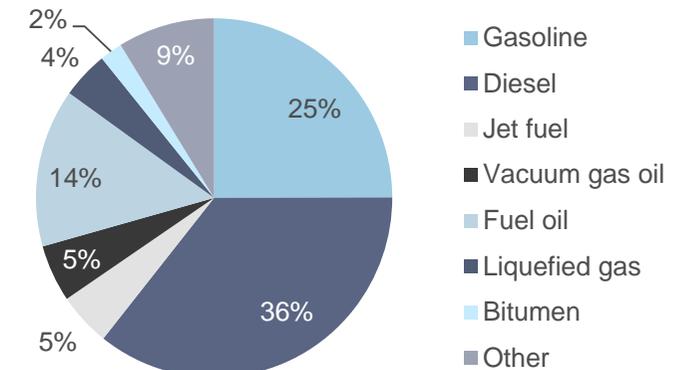


Average processing fee for 1Q2019, KZT/tonne

Refinery	Average fee 1Q2019	Average fee 1Q2018	Change, KZT/tonne	Change, %
Atyrau	37,436	31,473	5,963	+18,9%
Pavlodar	19,805	17,250	2,555	+14,8%
PKOP	22,500	16,302	6,198	+38,0%
Caspi Bitum	20,022	18,006	2,016	+11,2%
Petromidia	n/a	n/a	n/a	n/a
Vega	n/a	n/a	n/a	n/a

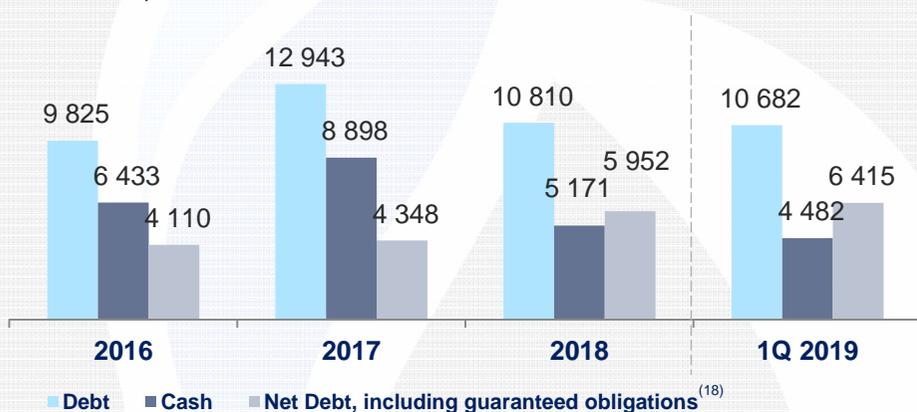
Oil products breakdown, %

In 1Q2019 the share of gasoline and diesel fuel shifted from 59% to 61% YoY in the KMG's refining products structure.

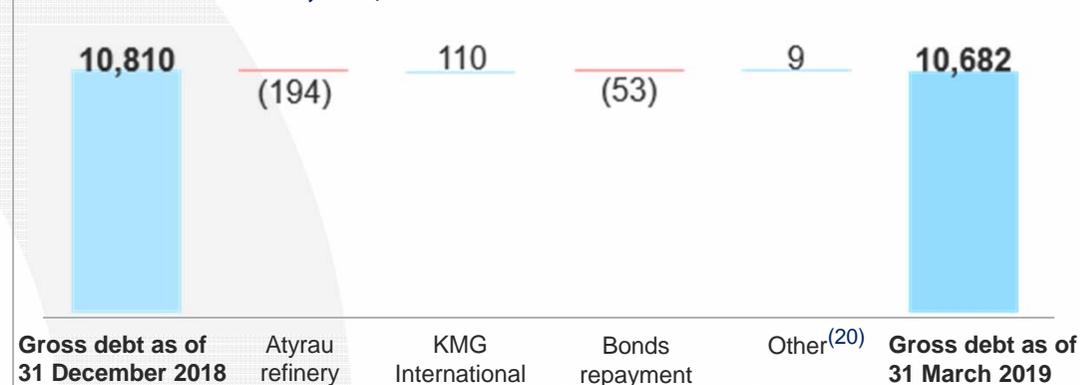


Financial position

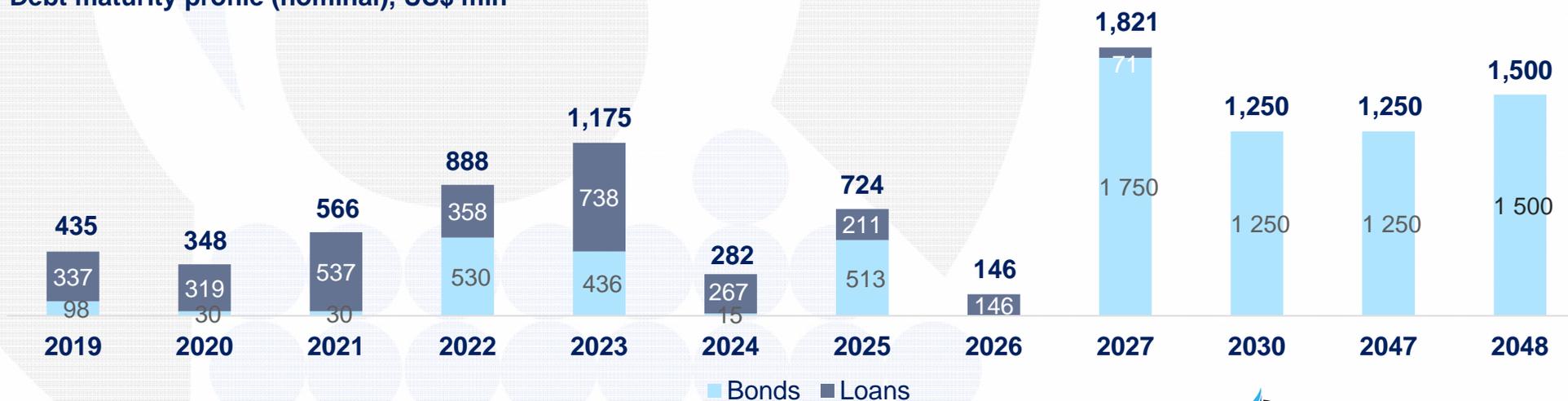
Debt ⁽¹⁷⁾, US\$ mln



Debt movement, US\$ mln



Debt maturity profile (nominal), US\$ mln



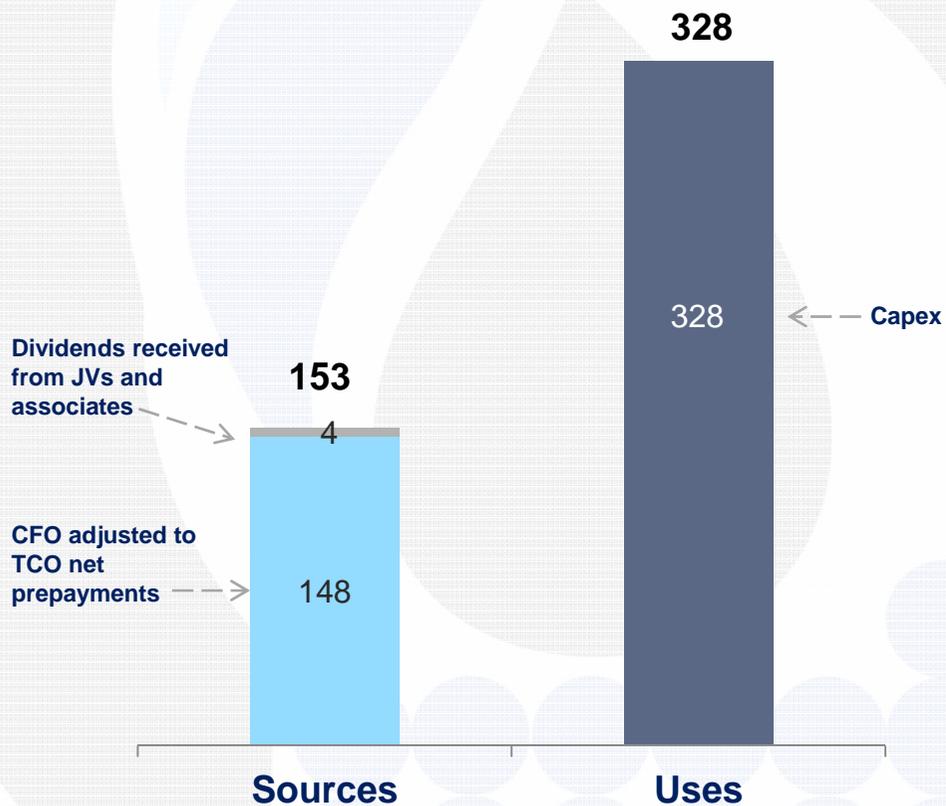
(17) Calculated with relevant adjustments made for assets classified as for sale;

(18) Beineu-Shymkent Gas Pipeline LLP (50% owned by KMG) and Gas Processing Company

(19) Other includes change in FX rate, discounts etc.

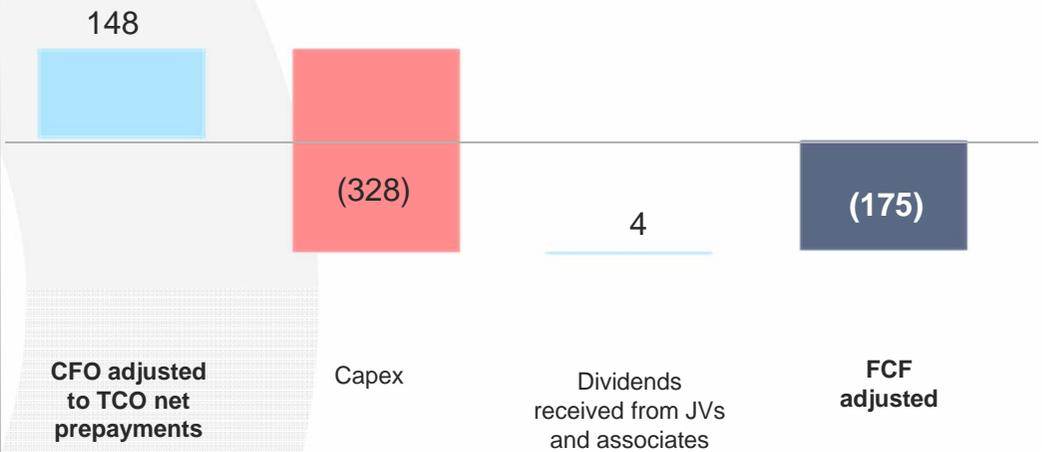
Cash sources and uses

Cash flow allocation 1Q 2019, US\$ mln



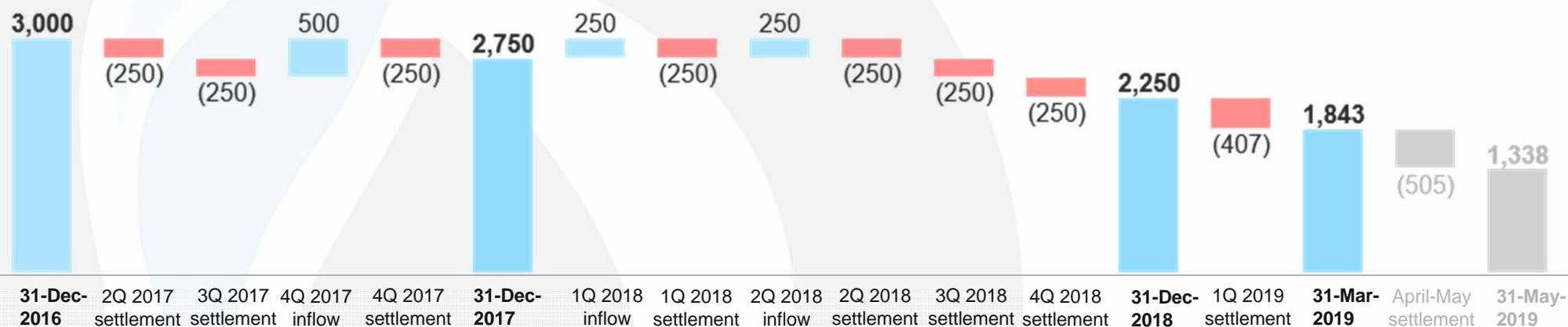
FCF adjusted 1Q 2019, US\$ mln

by components

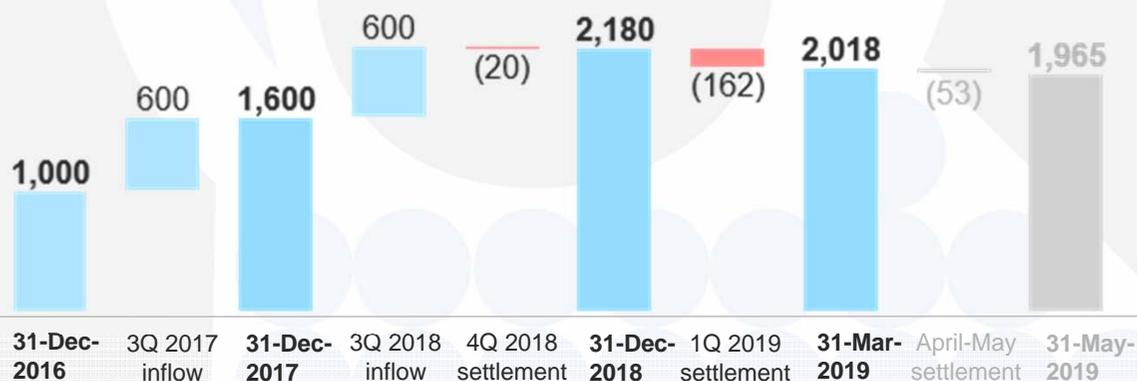


Prepayments overview

TCO crude oil prepayments movement, US\$ mln



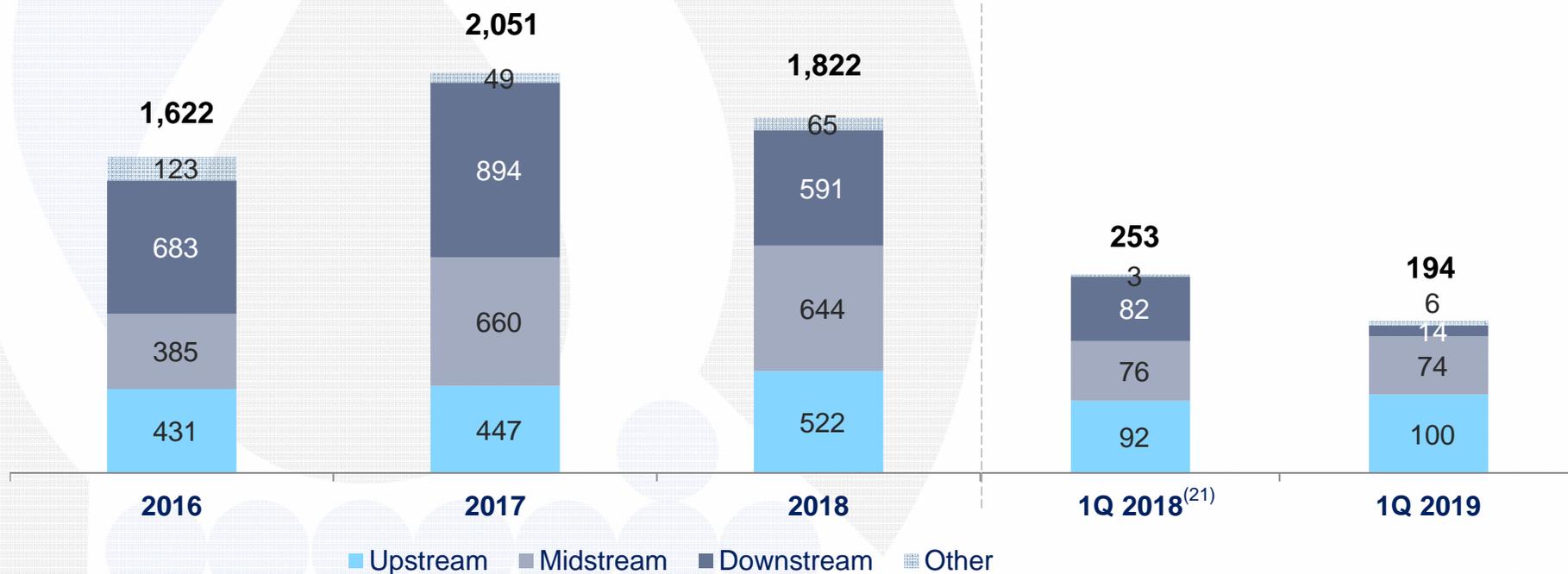
Kashagan ⁽²⁰⁾ crude oil prepayments movement, US\$ mln



- TCO crude oil deliveries:**
 Total minimum delivery volume approximates 38 mt of crude oil and 1mt of LPG until March 2021.
- Kashagan crude oil deliveries:**
 Kashagan presales will be settled by crude oil supply within January 2019 - August 2025.

Capex, US\$ mln

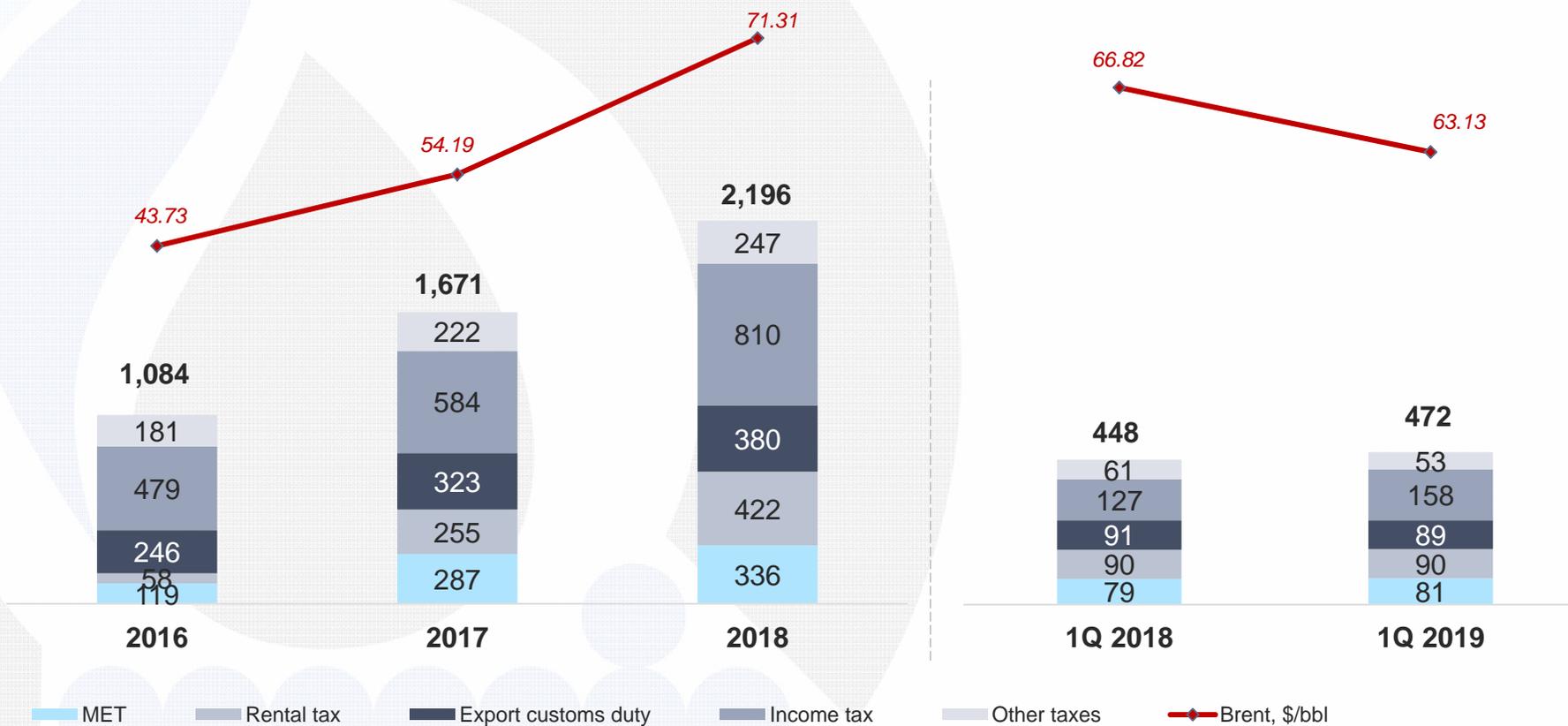
<i>Brent, \$/bbl</i>	43.73	54.19	71.31	66.82	63.13
<i>Production, mbbl</i>	172.06	177.55	176.50	43.92	44.53



<i>Cash capex, US\$ mln</i>	1,360	1,424	1,248	267	328
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Tax components

KMG consolidated taxes⁽²²⁾, US\$ mln



Taxes paid⁽²³⁾, US\$ mln

2,597

3,150

4,188

897

983

(22) Taxes are on accrual basis;

(23) Taxes paid are on cash basis, and include payments of CIT, ECD, MET, Rental tax, VAT, excise tax, and other obligatory payments to the budget.

Appendix



Appendix: Kazakhstan's macro indicators

Country ratings

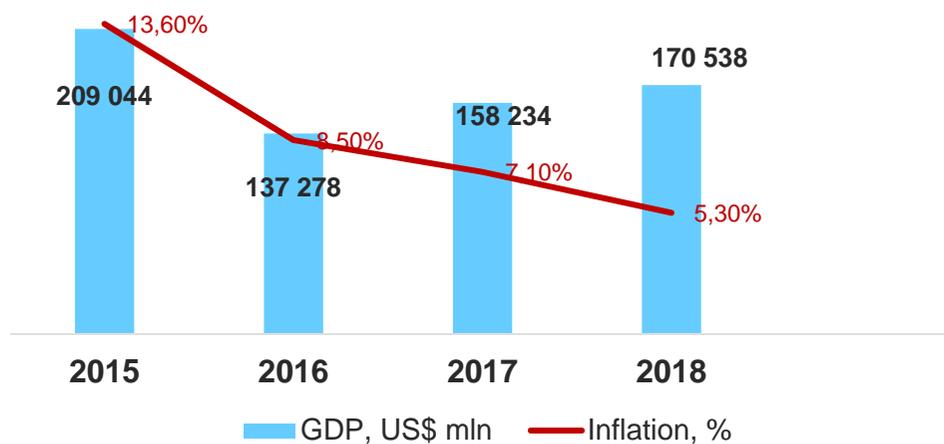
Moody's **Baa3**

S&P **BBB-/A-3**

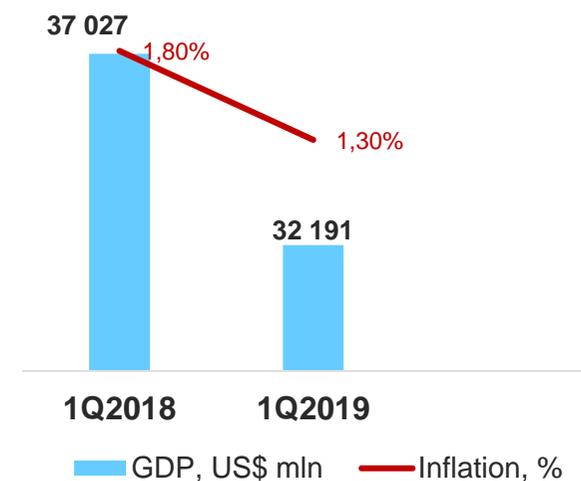
Fitch **BBB**

	UoM	2015	2016	2017	2018	1Q2019
National Fund size	US\$mIn	63,392	61,218	58,334	57,719	59,294
Gold and foreign exchange reserves	US\$mIn	27,871	29,711	30,745	30,927	27,085
Pension Fund size	US\$mIn	26,224	19,539	23,860	27,204	25,377
Budget deficit / surplus	US\$mIn	(4,104)	(2,156)	(4,463)	(2,055)	(247)

GDP and inflation 2015-2018

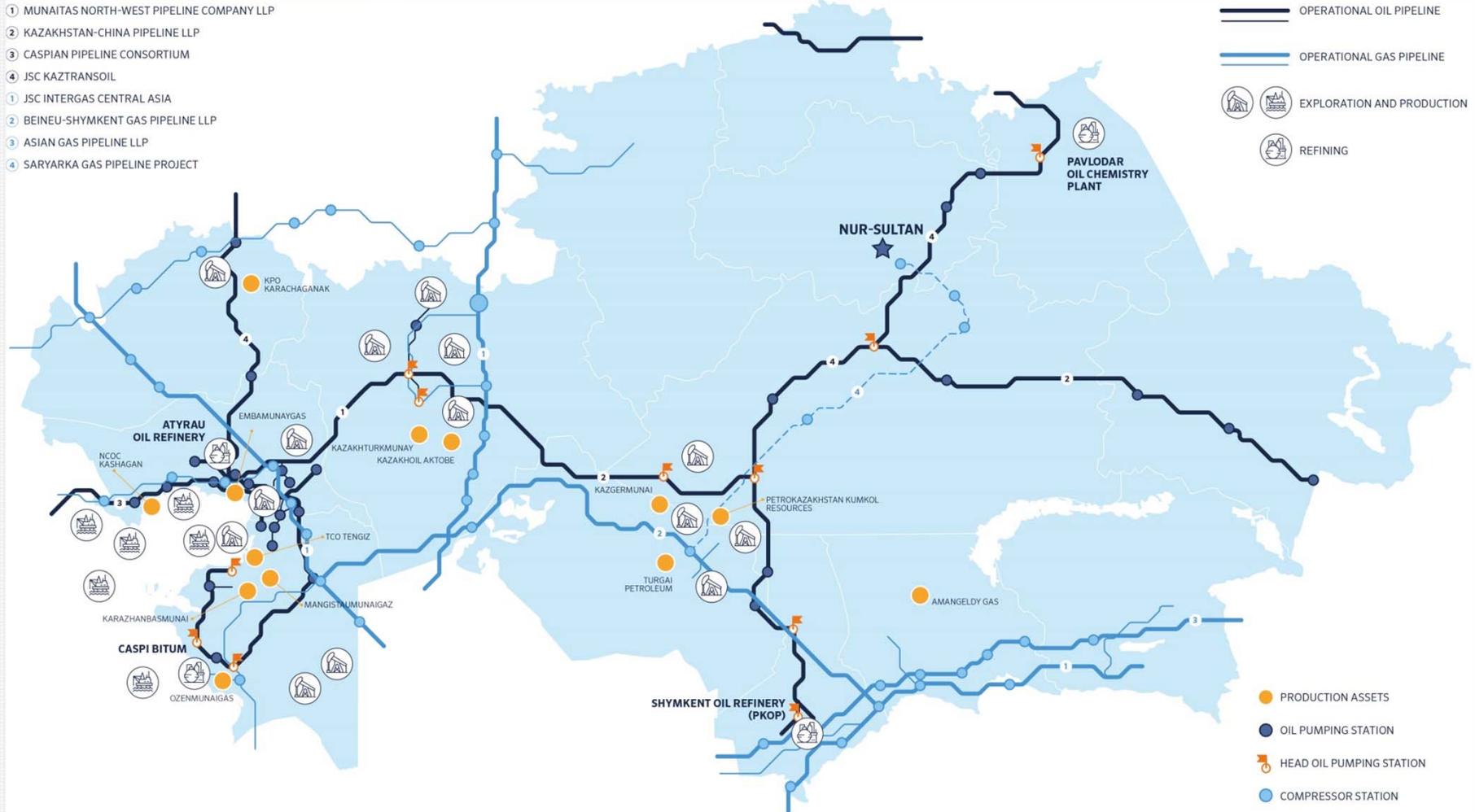


GDP and inflation 1Q2019 vs 1Q2018

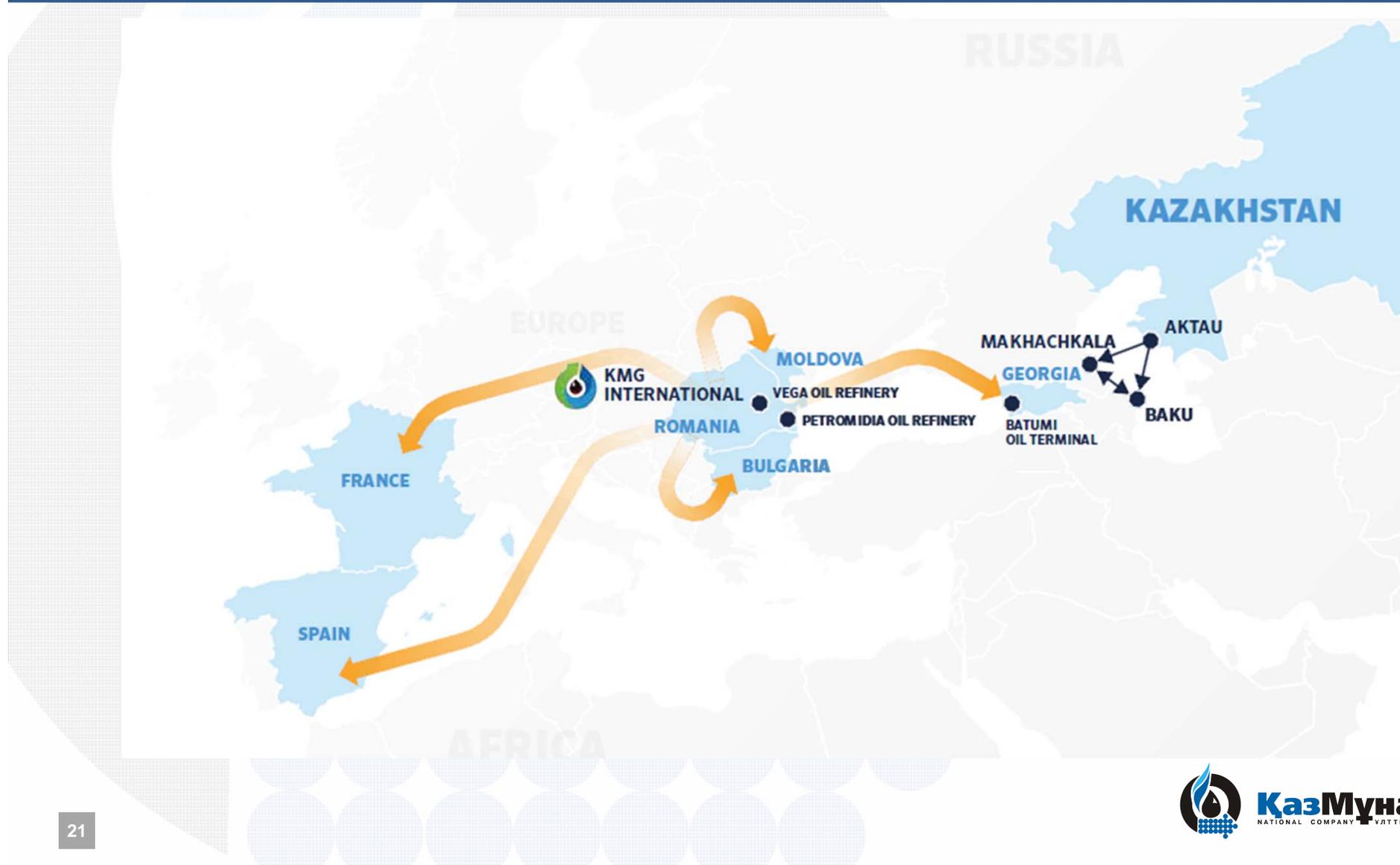


Geography of KMG's assets in Kazakhstan

- ① MUNAITAS NORTH-WEST PIPELINE COMPANY LLP
- ② KAZAKHSTAN-CHINA PIPELINE LLP
- ③ CASPIAN PIPELINE CONSORTIUM
- ④ JSC KAZTRANSOIL
- ① JSC INTERGAS CENTRAL ASIA
- ② BEINEU-SHYMKENT GAS PIPELINE LLP
- ③ ASIAN GAS PIPELINE LLP
- ④ SARYARKA GAS PIPELINE PROJECT



Geography of KMG's overseas assets



Interim condensed consolidated statement of financial position (unaudited)

(in KZT mln)

BALANCE SHEET	31-Mar-2019	31-Dec-2018	change	change, %
ASSETS				
Non-current assets				
Property, plant and equipment	4,488,942	4,515,170	(26,228)	-1%
Rights to use assets	42,838	-	42,838	
Exploration and evaluation assets	192,491	189,800	2,691	1%
Investment property	24,125	24,188	(63)	0%
Intangible assets	172,428	173,077	(649)	0%
Long-term bank deposits	51,385	52,297	(912)	-2%
Investments in joint ventures and associates	5,055,076	4,895,444	159,632	3%
Deferred income tax asset	84,449	97,881	(13,432)	-14%
VAT receivable	126,975	113,073	13,902	12%
Advances for non-current assets	37,759	27,176	10,583	39%
Loans and receivables due from related parties	633,107	638,528	(5,421)	-1%
Other financial assets	5,307	4,753	554	12%
Other non-current assets	17,996	16,942	1,054	6%
	10,932,878	10,748,329	184,549	2%
Current assets				
Inventories	250,762	312,299	(61,537)	-20%
VAT receivable	60,426	66,522	(6,096)	-9%
Income tax prepaid	72,140	53,143	18,997	36%
Trade accounts receivable	683,424	493,977	189,447	38%
Short-term bank deposits	814,714	386,459	428,255	111%
Loans and receivables due from related parties	154,267	148,615	5,652	4%
Other current assets	201,851	204,724	(2,873)	-1%
Cash and cash equivalents	837,390	1,539,453	(702,063)	-46%
	3,074,974	3,205,192	(130,218)	-4%
Assets classified as held for sale:	2,491	61,760	(59,269)	-96%
Total assets	14,010,343	14,015,281	(4,938)	0%

Interim condensed consolidated statement of financial position (unaudited) (cont.-d)

(in KZT mln)

EQUITY AND LIABILITIES	31-Mar-2019	31-Dec-2018	change	change, %
Equity				
Share capital	916,541	916,541	-	0%
Additional paid-in capital	40,794	40,794	-	0%
Other equity	83	83	-	0%
Currency translation reserve	1,723,884	1,764,108	1,723,884	98%
Retained earnings	4,640,790	4,341,062	299,728	7%
Attributable to equity holder of the Parent Company	7,322,092	7,062,588	259,504	4%
Non-controlling interest	79,233	80,480	(1,247)	-2%
Total equity	7,401,325	7,143,068	258,257	4%
Non-current liabilities				
Borrowings	3,711,336	3,822,648	(111,312)	-3%
Provisions	235,496	229,797	5,699	2%
Deferred income tax liabilities	493,873	479,598	14,275	3%
Financial guarantee	11,014	11,501	(487)	-4%
Rent obligations	39,384	6,550	32,834	501%
Prepayment on oil supply agreements	320,298	480,250	(159,952)	-33%
Other non-current liabilities	33,082	33,712	(630)	-2%
	4,844,483	5,064,056	(219,573)	-4%
Current liabilities				
Borrowings	348,226	330,590	17,636	5%
Provisions	86,520	98,471	(11,951)	-12%
Income tax payable	11,790	13,272	(1,482)	-11%
Trade accounts payable	604,875	632,739	(27,864)	-4%
Other taxes payable	109,735	105,026	4,709	4%
Financial guarantee	1,799	1,831	(32)	-2%
Rent obligations	13,408	2,656	10,752	405%
Prepayment on oil supply agreements	380,040	384,200	(4,160)	-1%
Other current liabilities	208,142	234,333	(26,191)	-11%
	1,764,535	1,803,118	(38,583)	-2%
Liabilities directly associated with assets classified as held for sale	-	5,039	(5,039)	-100%
Total equity and liabilities	14,010,343	14,015,281	(4,938)	0%

Interim condensed consolidated statement of profit & loss (unaudited)

(in KZT mln)

INCOME STATEMENT	1Q 2019	1Q 2018	change	change, %
Revenue	1,765,271	1,464,351	300,920	21%
Cost of sales	(1,351,183)	(1,126,404)	(224,779)	20%
Gross profit	414,088	337,947	76,141	23%
General and administrative expenses	(40,660)	(43,344)	2,684	-6%
Transportation and selling expenses	(186,973)	(148,083)	(38,890)	26%
Impairment of property plant and equipment exploration and evaluation assets and intangible assets other than goodwill	(368)	(934)	566	-61%
Loss on disposal of PPE, intangible assets and investment property, net	(266)	(2,698)	2,432	-90%
Other operating income	4,032	10,098	(6,066)	-60%
Other operating expenses	(5,062)	(7,179)	2,117	-29%
Operating (loss)/profit	184,791	145,807	38,984	27%
Net foreign exchange gain/(loss)	3,368	(21,332)	24,700	-116%
Finance income	29,606	30,309	(703)	-2%
Finance cost	(85,393)	(80,299)	(5,094)	6%
Profit/ (loss) from sale of subsidiary	17,481	-	17,481	
Share in profit of joint ventures and associates net:	219,022	164,694	54,328	33%
Profit/(loss) before income tax	368,875	239,179	129,696	54%
Income tax expense	(59,681)	(41,018)	(18,663)	45%
(Loss)/gain for the period from continuing operations	309,194	198,161	111,033	56%
Discontinued operations				
Profit after income tax for the period from discontinued operations	6	6,050	(6,044)	-100%
Net profit for the period	309,200	204,211	104,989	51%

Interim condensed consolidated statement of cash flows (unaudited) (direct method)

	(in KZT mln)			
	1Q 2019	1Q 2018	change	change, %
STATEMENT OF CASH FLOWS				
Cash flows from operating activities				
Receipts from customers	1,618,558	1,533,252	85,306	6%
Payments to suppliers	(1,217,978)	(993,645)	(224,333)	23%
Other taxes and payments	(321,211)	(258,058)	(63,153)	24%
Income taxes paid	(50,058)	(31,994)	(18,064)	56%
Interest received	29,697	36,875	(7,178)	-19%
Interest paid	(38,909)	(39,099)	190	0%
Payments to employees	(86,122)	(92,724)	6,602	-7%
Other (payments)/receipts	(31,871)	(22,895)	(8,976)	39%
Net cash flows from operating activities	(97,894)	131,712	(229,606)	-174%
Cash flows from investing activities				
Withdrawal/(placement) of bank deposits, net	(428,457)	493,527	(921,984)	-187%
Purchase of PPE, intangible assets, investment property and exploration and evaluation assets	(123,850)	(86,188)	(37,662)	44%
Proceeds from sale of PPE, intangible assets, investment property, exploration and evaluation assets	317	1,169	(852)	-73%
Proceeds from sale of subsidiaries	56,760	-	56,760	100%
Dividends received from joint ventures and associates	1,696	15,296	(13,600)	-89%
Repayment of debt securities	85	12	73	608%
Loans given to related parties	(14,482)	(5,906)	(8,576)	145%
Net cash flows used in investing activities	(507,931)	417,910	(925,841)	-222%
Cash flows from financing activities				
Proceeds from borrowings	245,520	58,311	187,209	321%
Repayment of borrowings	(305,399)	(52,572)	(252,827)	481%
Distributions to Samruk-Kazyna	(17,730)	-	(17,730)	100%
Dividends paid to Samruk-Kazyna and National Bank of RK	-	(1)	1	-100%
Dividends paid to non-controlling interests	(23)	(93)	70	-75%
Repayment of rent obligations	(4,666)	-	(4,666)	100%
Share buyback by subsidiary	(1,477)	(618,308)	616,831	-100%
Net cash flows from / (used in) financing activities	(83,775)	(612,663)	528,888	-86%
Effects of exchange rate changes on cash and cash equivalents	(18,880)	(40,603)	21,723	-54%
Changes in allowance of impairment	22	(20)	42	-210%
Net change in cash and cash equivalents	(708,458)	(103,664)	(604,794)	583%
Cash and cash equivalents at the beginning of the period	1,545,848	1,266,605	279,243	22%
Cash and cash equivalents at the end of the period	837,390	1,162,941	(325,551)	-28%

Consolidated statement of cash flows (indirect, not part of financial statements, unaudited)

	(in KZT mln)	
	1Q 2019	1Q 2018
Cash flows from operating activities		
Profit before income tax from continuing operations	368,878	240,666
Profit before income tax from discontinued operations	6	4,438
Profit before income tax	368,884	245,104
Adjustments for:		
Depreciation, depletion and amortization	83,357	66,880
Share in profit of joint ventures and associates, net	(219,022)	(164,694)
Finance costs	85,393	80,299
Finance income	(29,606)	(30,309)
Impairment/(reversal) of impairment of assets, net	(923)	(1,737)
Revenue under oil supply agreement (settlement of advances)	(153,938)	(80,788)
Provisions	(5,841)	3,598
Unrealized foreign exchange gain	(3,491)	58,926
Revenue from disposal of subsidiary	(17,631)	-
Other non-cash adjustments	(13,080)	4,125
Operating profit before working capital changes	94,102	184,878
Change in inventory	61,889	(5,992)
Change in VAT receivable	(7,734)	8,247
Change in trade accounts receivable and other assets	(154,876)	(91,451)
Change in other taxes payable	2,529	(1,651)
Change in trade accounts payable	8,678	(5,545)
Change in advances under oil supply agreement	-	80,690
Change in other liabilities	(43,212)	(3,246)
Cash generated from operations	(38,624)	165,930
Income taxes paid	(50,058)	(31,994)
Interest received	29,697	36,875
Interest paid	(38,909)	(39,099)
Net cash flow from operating activities	(97,894)	131,712

Consolidated statement of cash flows (indirect, not part of financial statements, unaudited)

	(in KZT mln)	
	1Q 2019	1Q 2018
Cash flows from investing activities		
Withdrawal of bank deposits, net	(428,457)	493,527
Purchase of PPE, intangible assets, investment property and exploration and evaluation assets	(123,850)	(86,188)
Proceeds from sale of PPE, intangible assets, investment property, exploration and evaluation assets	317	1,169
Proceeds from sale of subsidiaries	56,760	-
Dividends received from joint ventures and associates	1,696	15,296
Bonds repayment	85	12
Loans given to related parties	(14,482)	(5,906)
Net cash flows used in investing activities	(507,931)	417,910
Cash flows from financing activities		
Proceeds from borrowings	245,520	58,311
Repayment of borrowings	(305,399)	(52,572)
Dividends paid to Samruk-Kazyna and National Bank of RK		(1)
Dividends paid to non-controlling interests	(23)	(93)
Distributions to Samruk-Kazyna	(17,730)	
Repayment of rent obligations	(4,666)	-
Share buyback by subsidiary	(1,477)	(618,308)
Net cash flows from / (used in) financing activities	(83,775)	(612,663)
Effects of exchange rate changes on cash and cash equivalents	(18,880)	(40,603)
Changes in allowance of impairment	22	(20)
Net change in cash and cash equivalents	(708,458)	(103,664)
Cash and cash equivalents at the beginning of the period	1,545,848	1,266,605
Cash and cash equivalents at the end of the period	837,390	1,162,941

Abbreviations list

AG – CJSC Amangeldy Gas
AGP – Asia gas pipeline
bbl – barrel
bcm – billion cubic meters
bln – billion
BSGP – Beineu-Shymkent gas pipeline
Caspi – JSC “Caspi Bitum JV”
KBM – JSC Karazhanbasmunai
CEFC - China Energy Company Limited
CIS - Commonwealth of Independent States
CPC - Caspian pipeline consortium
DD&A - Depreciation, depletion and amortisation
EMG – JSC EmbaMunaiGas
ICA – JSC Intergas Central Asia
JV - Joint Venture
KazGPZ – Kazakhstan gas production plant
KCP – Kazakhstan-China pipeline
KCP - Kazakhstan-China Pipeline LLP
KGM – JV Kazgermunai LLP
KMG EP - JSC KazMunayGas Exploration Production
KMG I – KMG International
KMG RM - JSC KazMunayGas Refinery and Marketing
KOA - Kazakhoil Aktobe LLP
KPO - Karachaganak Petroleum Operating B.V.
kt – thousand tonnes
KTG – JSC KazTransGas

KTM - Kazakhturkmunai LLP
KTO – JSC KazTransOil
KZT –Tenge (national currency)
LPG – liquefied petroleum gas
mcm – million cubic meters
MET - mineral extraction tax
mln - million
MMG – JSC Mangystaumunaigaz
mt – million tonnes
MT – LLPMunayTas North-West Pipeline Company
KMG – KazMunayGas Group
NCOC – North Caspian Operating Company N.V.
OMG – JSC OzenMunaiGas
PKKR – JSC PetroKazakhstan Kumkol Resources
PKOP – PetroKazakhstan Oil Products LLP
PSA - Purchase-sale agreement
TCO – Tengizchevroil LLP
TP - JSC Turgai Petroleum
US\$ - US dollars